

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26673	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #73C	9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6282' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Phillips Petroleum Company 017654

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location
Unit Letter N : 216 feet from the South line and 2250 feet from the West line
Section 20 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MV completion (no tubing run) <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/4/01. MIRU Blue Jet Wireline & tagged up @ 5609' (PBTD) and ran GR/CCL/CBL. TOC @ 2180'. Ran GSL. 6/7/01 PT casing to 4000 psi 10 minutes. Good test. RU to perforate Pt Lookout @ 1 spf. 34" holes as follows: 5452', 5426', 5413', 5382', 5372', 5362'. Perf'd Menefee & Cliffhouse @ 1 spf. 34" holes as follows: 5352', 5342', 5327', 5097', 5066', 5026', 5005', 4967', 4956', 4946', 4933', 4924'. Total MV perfs. 18 holes. Acidize perfs w/1500 gal 15% HCL. RU to frac. Pumped 1068 bbls Linear gel w/1,689,000 scf N2 @ 70 Quality foam w/81,600# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD BJ on 6/21/01.

Plans are to flow test well up casing. We will return within 60 days to run tubing and put back on line.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory/Proration Clerk DATE 6/29/01
Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for SIGNATURE SIGNED BY CHARLES T. PETERSON DEPUTY OIL & GAS INSPECTOR, DIST. IV JUL - 5 2001

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: