

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-26673
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #73C
9. Pool name or Wildcat Blanco Mesaverde
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6282' GL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter N : 216' feet from the South line and 2250' feet from the West line  
Section 20 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Add Lewis Shale pay to existing MV zone ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/22/02 MIRU Key #18. Set BPV in hanger. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH & set CIBP @ 4875'. PT casing & CIBP -OK. RD & released rig. 1/25/02 RU Blue Jet & BJ. Perforated Lewis Shale @ 1 spf .34" holes - 4560', 4485', 4467', 4420', 4407', 4377', 4337', 4320', 4313', 4300', 4290', 4193', 4180', 4167', 4159' - 15 holes.

Acidized perms w/1000 gal 15% HCl acid. RU to frac. Pumped 10,500 gal 60 Quality foam & 2% KCl water. treatment fluid 58,500 gal of 60 quality foam, 2% KCL w/X-link gel. Total N2 - 722,300 scf, total sand - 199,200# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment. Turned well over to production to flow test Lewis Shale flowing up the casing. Will return within 60 days to D/O CIBP between the MV & Lewis Shale intervals and run the tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/8/02

Type or print name Patsy Clugston

Telephone No. 505-599-3454

(This space for State use)

APPROVED BY STEVEN N. HAYES TITLE SENIOR OIL & GAS INSPECTOR DATE FEB 12 2002  
Conditions of approval, if any: