

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26676	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257	
8. Well No. SJ 29-6 Unit #73B	
9. Pool name or Wildcat Blanco Mesaverde	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location	

Unit Letter C : 474' feet from the North line and 2171' feet from the West line
Section 20 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
6427' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/> 7" casing report	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH w/8-3/4" bit & drilled out shoe & then drilled new formation to 3515'. Circ. hole. RIH w/7", 20#. J-55 casing and set @ 3508' with ECP @ 2878' and DV tool @ 2875'. RU to cement. Pumped a preflush of 10 bbls H2O, 10 bbls mud clean and then 1st stage - 143 sx (200 cf - 35.61 bbl slurry) Type 3, 2.5#/sx Gilsonite, 0.25#/sx Cello-flake. Displaced w/140 bbls H2O. Dropped DV shifting tool & opened DV w/950 psi.

Pumped 2nd stage preflush-10 bbls H2O, 10 bbls mud clean and 10 bbls dye water ahead of 355 sx (845 cf - 150.48 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 0.25#/sx Cello-flake, 53/sx Gilsonite, 10#/sx CSE, 3% KCL, 0.4% FL-25 0.02#/sx Static free. Tail - 40 sx (56 cf - 9.97 bbl slurry) Type 3, 2.5#/sx Gilsonite, 0.25#/sx Cello-flake. Displaced w/116 bbls H2O. Plug down 11:55 hrs 6/4/01. Circ. 24 bbls cement to surface. ND BOP, set slips and cut off casing. NU BOP, PT casing, rams, OK. PT rams and casing to 200 psi low and 1500 psi high. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 6/15/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN

Conditions of approval, if any:

DEPUTY OIL & GAS INSPECTOR, DIST. 90 DATE JUN 19 2001