

Submit to Appropriate District Office.
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

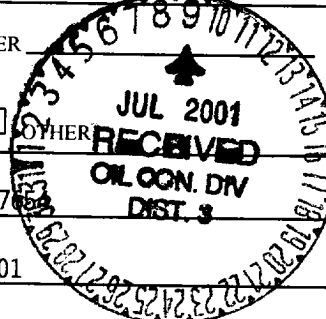
Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26676
5. Indicate Type Of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Well No. SJ 29-6 Unit #73B
2. Name of Operator Phillips Petroleum Company 017652	9. Pool name or Wildcat Blanco Mesaverde 72319
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>C</u> : <u>474'</u> Feet From The <u>North</u> Line and <u>2171'</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>29N</u> Range <u>6W</u> NMPM <u>Rio Arriba</u> County	



10. Date Spudded 5/30/01	11. Date T.D. Reached 6/7/01	12. Date Compl. (Ready to Prod.) 7/4/01	13. Elevations (DF & RKB, RT, GR, etc.) 6427' GL	14. Elev. Casinghead
15. Total Depth 5875'	16. Plug Back T.D. 5875'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5040' - 5597'				20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL & GSL				22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	355'	12-1/4"	210 sx	10 bbls
7"	20#, J-55	3508'	8-3/4"	538 sx	24 bbls
4-1/2"	11.6#, J-55	5875'	6-1/4"	170 sx	3300' TOC

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						none yet	

26. Perforation record (interval, size, and number) Blanco MV - 1 spf (.34") 19 holes - 5597, 5572, 5537, 5524, 5506, 5491, 5480, 5460, 5370, 5296, 5225, 5204, 5151, 5138, 5128, 5108, 5093, 5052, 5040	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5040' - 5597' 5040' - 5597' AMOUNT AND KIND MATERIAL USED 1500 gal 15% HCL 147,419 gal 70 Quality N2 foam 25000 gal pad w/75.940# 20/04 san
---	---

28. PRODUCTION

Date First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) SI		
Date of Test 7/4/01	Hours Tested 1 hr pitot	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl.	Gas - MCF 3.2mmcf	Water - Bbl. 5 bwpd	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure flowing 540#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 3.2mmcf	Water - Bbl. 5 bwpd	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SI waiting for surface equipment to flow test through casing	Test Witnessed By Ralph Sloane, Jr.
--	--

30. List Attachments Flow testing through casing. Will return with 60 days and c/o to PBTD & run tubing.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Patsy Clugston

Printed

Patsy Clugston

Sr. Regulatory Clerk

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special test conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo
T. Salt	T. Strawn	T. Kirtland-Fruitland
B. Salt	T. Atoka	T. Pictured Cliffs
T. Yates	T. Miss	T. Cliff House
T. 7 Rivers	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout
T. Grayburg	T. Montoya	T. Mancos
T. San Andres	T. Simpson	T. Gallup
T. Glorieta	T. McKee	Base Greenhorn
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Delaware Sand	T. Todillo
T. Drinkard	T. Bone Springs	T. Entrada
T. Abo	T.	T. Wingate
T. Wolfcamp	T.	T. Chinle
T. Penn	T.	T. Permian
T. Cisco (Bough C)	T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1384	2454	116	Nacimiento Sandstone & shale
2570	3048	478	Sandstone & shale
3048	3347	299	Sandstone & shale
3347	3469	122	Marine Sands
3469	5079	1610	Sandstone & shale
5079	5161	82	Sandstone & shale
5161	5488	327	Sandstone & shale
5488	5742	254	Sandstone & shale
5742	5867	125	Shale