Submit 3 Copies To Appropriate District State of New Mexico Office Energy Minerals and Natural Resources	Form C-103
District I	Revised March 25, 1999
District II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	76
811 South First, Artesia, NM 87210 1220 South St. Francis Dr. 3. Indicate Type of Leg	ase
District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE	FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 6. State Oil & Gas Lea	se No.
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit	Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	G
PROPOSALS.)	ļ
1. Type of Well: Oil Well Gas Well X Other	009257
2. Name of Operator FEB 2002 8. Well No.	
Phillips Petroleum Company 017654 50 29-6 Unit #/3	
3. Address of Operator 9. Pool name or Wildo	
5525 Highway 64, NBU 3004, Farmington, NM 87401 Blanco Mesaverde 4. Well Location	72319
Unit Letter C: 474' feet from the North line and 2171' feet from the	e West line
Section 20 Township 29N Range 6W NMPM C	County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
6427' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Da	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT	
	LITERING CASING
	PLUG AND
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	ABANDONMENT
OTHER: OTHER: Added Lewis Shale interval t	o MV
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include	ling estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proor recompilation.	
1/18/02 MIRU Key #18. Set BPV in hanger. Blew down well. DN WH & NU BOP. PT-Ok. COO	H w/tubing DiH
w/CIBP & set @ 5008'. COOH. ND BOP, NU frac head. PT CIBP, & casing and face valve to	=
released rig 1/19/02. RU Blue JEt & perforated Lewis Shale @ 1 spf .34" holes - 4973',	
4868', 4833', 4680', 4605', 4587', 4541', 4530', 4497', 4458', 4451', 4440', 4422', 4415 4290', 4279', total 20 holes.	', 4305', 4297',
BJ Services acidized perfs w/1000 gal 15% HCL. Frac'd w/10,500 gal 2% KCL pad & 58,500 gal Quality N2 foam Xlink gel, 623,300 scf N2 and 200,780# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. RD flowback equipment.	
1/28/02 MIRU Key #18. RIH w/bit cleaning out to CIBP @ 5008'. D/O CIBP. C/O to PBTD @ w/2-3/8" 4.7# tubing and set @ 5578' with "F" nipple set @ 5571'. ND BOP, NU WH. Pumped	
check. RD & released rig 2/2/02. Turned well over to production flowing both Lewis Sha	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Tatsy Class Transfer TITLE Sr. Regulatory/Proration Clerk DA	ГЕ 2/07/02
Talankan Talankan	
Type or print name Patsy Clugston Telephone	No. 505-599-3454
(This space for State use) APPROVED BY Conditions of approval, if any:	