State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised March 25, 1999 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26704 District II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 87210 5. Indicate Type of Lease 2040 South Pacheco District III 1000 Rio Brazos Rd., Aztec, NM 87410 STATE X FEE Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 E-239-52 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM) PROPOSALS.) 1. Type of Well: **♯\$**an Juan 29-6 Unit 009257 Oil Well Gas Well X Other Well No. 2. Name of Operator Phillips Petroleum Company SJ 29-6 Unit #15C 3. Address of Operator 9. Pool name or Wildcat 5525 Highway 64, NBU 3004, Farmington, NM 87401 Blanco Mesaverde 72319 4. Well Location 1200 South Unit Letter feet from the line and feet from the 2 **Township NMPM** County Rio Arriba Section Range 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6468 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** COMMENCE DRILLING OPNS. **PLUG AND TEMPORARILY ABANDON CHANGE PLANS ABANDONMENT MULTIPLE** CASING TEST AND **PULL OR ALTER CASING CEMENT JOB** COMPLETION OTHER: OTHER: MV Completion Details 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 5/21/01 MIRU CUDD, RIH w/mill & coil tbg. DO cement @ 5100' then DO DV tool @ 5156'. Dropped down to TOC @ 5830'. DO cement to 5860' PBTD. COOH RD CUDD. RU Blue Jet & ran GR/CCL/CBL. TOC @ 2960'. Ran GCL log. PT 4 1/2" casing to 4000 psi 10 mins - Good test. Perf PT Lookout @ 1 spf .34" hole- 5715'. 5698', 5678', 5668', 5653', 5630. Perf Cliffhouse & Menefee @ 1 spf .34" hole - 5610', 5586', 5570', 5542', 5504', 5406', 5392', 5361', 5295', 5273', 5253', 5211', 5198' - total 19 holes. Acidize perfs w/1500 gal 15% HCL. RU to frac. Pumped 150,000 gals of 70 quality N2 20# linear gel foam w/75,940# 20/40 sand w/1526 mscf N2. Flowed back on 1/4" & 1/2" chokes. RD flow back equip. NU WH, turned well over to production to flow test 6/4/01. Plans are to flow test this well w/o tbg, but will return & run tbg within 60 days.

Title Sr. Regulatory Clerk

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