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Submit 3 Copies To Appropriate District	State of New Mexico		,	Form C-103
Office	Energy, Minerals and Natural Resources		Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-039-26705	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE .	
District IV 2040 South Pacheco, Santa Fe, NM 87505		16 15 10 1/18 TO	6. State Oil & Gas Le E-28	ease No. 89-52
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORD) C-10	WECESIVED S	7. Lease Name or Un	
I. Type of Well: Oil Well Gas Well X	Other V	DRLOON, DIV 💍	San Juan 29-6 Uni	t 009257
2. Name of Operator	Other		8. Well No.	
Phillips Petroleum Company	017654	0 > 1 = 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SJ 29-6 Unit #1	.5B
3. Address of Operator	0170342		9. Pool name or Wild	
5525 Highway 64, NBU 3004, F	Farmington, NM 87401	_	Blanco Mesaverde	72319
4. Well Location				
Unit Letter D:	746' feet from the Nor	th line and	261' feet from	the West line
	Township 20N	Danas GU	NMPM	County Rio Arriba
Section 2		Range 6W		County Kio Ari iba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6408' GL				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INT			SEQUENT REPO	_
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND ENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB	X	
OTHER:		OTHER: 7"	casing report	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
RIH w/8-3/4" bit & tagged cement @ 305'. Drilled cement from 305'-340'. Drilled ahead to 3095'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3095'. RU to cement. Pumped a preflush of 10 bbls H2O, 10 bbls mud clean, 10 bbls dye water ahead of Lead - 440 sx (1047 cf - 186.46 bbl slurry) Type 3, 35:65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static free. Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced w/124 bbls H2O. Plug down @ 0115 hrs 5/9/01. Circ. 20 bbls cement to surface. ND BOP, set slips and cut off casing. NU BOP, manifold & lines. PT rams, casing and lines to 200 psi and the 1500 psi - 30 minutes. Good test.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				

TITLE Sr. Regulatory/Proration Clerk DATE 5/14/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY CHAPLE 7. PROVED BY COnditions of approval, if any: