

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1600 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

|   |  |
|---|--|
| WELL API NO.<br>30-039-26706  |  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |  |
| 6. State Oil & Gas Lease No.<br>E-289-51  |  |
| 7. Lease Name or Unit Agreement Name:<br>San Juan 29-6 Unit 009257                                  |  |
| 8. Well No.<br>SJ 29-6 Unit #10B  |  |
| 9. Pool name or Wildcat<br>Blanco Mesaverde 72319   |  |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>6489' GL                                      |  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Phillips Petroleum Company 017654

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
Unit Letter A : 1137' feet from the North line and 811' feet from the East line  
Section 2 Township 29N Range 6W NMPM County Rio Arriba

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

OTHER: Spud Report

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

4/9/01

MIRU Key Energy #47. Spud 12-1/4" hole @ 1900 hrs 4/9/01. Drilled ahead to 355'. Circ. hole. RIH w/9-5/8" 32.3# H-40 casing and set @ 350'. RU to cement. Pumped a preflush of 10 bbls mud clean and 10 bbls dye water ahead of 220 sc (310 cf - 55.20 bbl slurry) Type 3, 2% CaCl<sub>2</sub>, 0.25#/sx Cello-flake. Displaced w/25 bbls water. Plug down at 0555 hrs 4/10/01. Circulated 10 bbls cement to surface. WOC.

NU WH & NU BOP, and manifold. PT - BOP, rams, manifold and casing to 200 psi low and 1500 psi high. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 4/11/01

Type or print name Patsy Clugston

Telephone No. 505-599-3454

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERREN

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV

Conditions of approval, if any:

APR 13 2001