Submit 3 Copies To Appropriate District	State of New			Form C-103
Office District I	Energy, Minerals and	Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO. 30-039-26706	
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	
District III	2040 South Pacheco		STATE X	FEE 🗆
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N	NM 87505 2 13 14 15 167	7	
2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas Lea E-2389-51	ise No.
SUNDRY NOTION SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPORT OF THE PROPOSALS.) 1. Type of Well: Oil Well Gas Well	CES AND REPORTS ON OSALS TO DRILL OR TO DEE CATION FOR PERMIT* (FORM	I WELLS: PEN OR PLUG PACE TO A-2 M C-101 POR SUCCE	San Juan 29-6 Unit	Agreement Name: 009257
2. Name of Operator		~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	8. Well No.	
Phillips Petroleum Company	017	654 Chelles	SJ 29-6 Unit #10	
3. Address of Operator	NM 07401		9. Pool name or Wildo	
5525 Highway 64, NBU 3004, 4. Well Location	-armington, NM 8/401		Blanco Mesaverde	72319
			0111	F4
Unit Letter A :	feet from the	North line and	811' feet from th	e <u>East</u> line
Section 2	Township 29			County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
11 Charle	Appropriate Box to Ind	6489' GL	Report or Other Da	ta
	* * *		SEQUENT REPOI	
NOTICE OF INT		REMEDIAL WORK		KT OF. LTERING CASING 〔
PERFORM REMEDIAL WORK	PLUG AND ABANDON		_	LIERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.	PLUG AND \BANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		
OTHER:		OTHER: 7" casin	g report	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
RIH w/8-3/4" bit & tagged RIH w/7", 20#, J-55 casin SAPP, 10 bbls dye water a Gilsonite, 0.25#/sx Cello Tail - pumped 50 sx (70 d 125.5 bbls H20. Plug dov	ng and set @ 3135'. Rl nhead of Lead - 450 sx o-flake, 6% Bentonite, cf - 12.46 bbls slurry	J to cement. Pumped a (1071 cf - 190.73 bbl 10#/sx CSE, 3% KCL, 0) Type 3, 1% CaCl2, 0.	preflush of 20 bbls slurry) Type 3, 35: .4% FL-25, 0.02#/sx 25#/sx Cello-flake.	H2O, 10 bbls 65 POZ L, 5#/sx Static Free.
ND B()P, set slips and cut off casing. NU BOP, manifold and lines. PT. BOP, rams, manifold and casing to 200 psi low and then 3000 psi for high test - good test.				
,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Patsy C	lugita	TITLE Sr. Regulatory	/Proration Clerk DA	TE <u>4/16/01</u>
Type or print name	Patsy Clugston		Telephone	No. 505-599-3454
(This space for the space for	· · · · · · · · · · · · · · · · · · ·	POPUTY OH 2 CAS	INSPECTOR, DIST. #8	ΔPR 1 8 2001

_ TITLE_

APPROVED BY Conditions of approval, if any:

DATE