

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.

30-039-26706

5. Indicate Type Of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
E-289-51

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

San Juan 29-6 Unit 009257

2. Name of Operator  
Phillips Petroleum Company 017654

Well No.  
29-6 Unit #10B

3. Address of Operator  
5525 Highway 64, NBU 3004, Farmington, NM 87401

Well name or Wildcat  
Blanco Mesaverde 72319

4. Well Location  
Unit Letter A : 1137' Feet From The North 511' Feet From The East Line

Section 2 Township 29N Range 6W NMPM Rio Arriba County

10. Date Spudded 4/9/01 11. Date T.D. Reached 4/17/01 12. Date Compl. (Ready to Prod.) 5/29/01 13. Elevations (DF & RKB, RT, GR, etc.) 6489' GL 14. Elev. Casinghead

15. Total Depth 5915' 16. Plug Back T.D. 5830' 17. If Multiple Compl. How Many Zones? \_\_\_\_\_ 18. Intervals Drilled By \_\_\_\_\_ Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
Blanco Mesaverde 5303' - 5742' 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run  
CBL/CCL/GR & GSL/GR 22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	350'	12-1/4"	220 sx	10 bbls
7"	20#, J-55	3135'	8-3/4"	500 sx	20 bbls
4-1/2"	11.6#, J-55	5900'	6-1/4"	225 sx	TOC - 3330

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
						none yet	

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
Blanco Mesaverde - 19 holes(.34") 5303, 5317, 5325, 5383, 5391, 5432, 5499, 5509, 5599, 5625, 5635, 5645, 5664, 5673, 5683, 5707, 5719, 5726, 5742				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				5303' - 5742	1500 gal 15% HCl
				5303' - 5742'	70 Quality Linear foam w/75,680 #
					20/40 sand & 1.485.000 scf N2

PRODUCTION

28. Date First Production 6/1/01 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Producing

Date of Test 5/24/01 Hours Tested 1 hr Choke Size 1/2" pitot Prod'n For Test Period \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF 425 mcf Water - Bbl. tstm Gas - Oil Ratio

Flow Tubing Press. n/a Casing Pressure 68 psi Calculated 24-Hour Rate \_\_\_\_\_ Oil - Bbl. \_\_\_\_\_ Gas - MCF 425 mcf Water - Bbl. tstm Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By Larry Humphrey

30. List Attachments

Note: will return within 60 days and run the tubing after remediating cement on 4-1/2"

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Patsy Clugston

Sr. Regulatory Clerk

6/5/01

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ <b>2549</b>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ <b>2709</b>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ <b>3423</b>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ <b>5285</b>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ <b>5347</b>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ <b>5621</b>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ <b>5777</b>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1451			Nacimiento				
2549	2709	160	Sandstone & shale				
2709	3143	434	Sandstone & shale				
3143	3423	280	Coal, sandstone & shale				
3423	3543	120	Marine Sands				
3543	5285	1742	Sandstone & shale				
5285	5347	62	Sandstone & shale				
5347	5621	274	Sandstone & shale				
5621	5777	156	Sandstone & shale				
5777			Shale				