Submit 3 Copies To Appropriate District Office	State of New Mexico		/ Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONSERVATION DIVISION		30-039-26707	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE E	FEE 🗌
District IV 2040 South Pacheco, Santa Fe, NM 87505			6. State Oil & Gas I E-289-3	Lease No.
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPORTION OF THE PROPOSALS.) 1. Type of Well:	CES AND REPORTS ON WI OSALS TO DRILL OR TO DEEPEN ICATION FOR PERMIT" (FORM C-	OR PLUG BACKTO A (101) FOR SUCH	7. Lease Name or U	Init Agreement Name:
Oil Well Gas Well X	Other	RECEIVED	San Juan 29-6 Un	it 009257
2. Name of Operator		DIST. 3	8. Well No.	
Phillips Petroleum Company	017654	2.61.0	📈 🕉 J 29-6 Unit #	10C
3. Address of Operator 5525 Highway 64, NBU 3004. 4. Well Location	Farmington, NM 87401	Was 13	Pool name or Will Blanco Mesaverde	
Unit Letter J :	1330' feet from the S	outh line and	2250' feet from	the East line
Section 2	Township 29N	Range 6W	NMPM	County Rio Arriba
	10. Elevation (Show whether	er DR, RKB, RT, GR, etc	c.)	
6463' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INT		1	SEQUENT REP	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	SEQUENT REP	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND [ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ADAINDONNIEN
OTHER:		OTHER:	Spud report	С
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
4/19/01 MIRU Key #47. Spud 12-1/4" hole @ 1700 hrs 4/19/00. Drilled ahead to 355'. Circ hole. RIH w/9-5/8", 32.3#, H-40 casing and set @ 350'. RU to cement. Pumped 10 bbls mud clean and 10 bbls dye water ahead of 220 sx (310 cf - 55.20 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/25 bbls H20. Plug down @ 0400 hrs 4/20/01. Circ. 10 bbls cement to surface. WOC. NU WH & NU BOP, choke manifold. PT BOP - OK, then PT casing to 200 psi and 1500 psi for 30 minutes. Good test.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 4/23/01				
Type or print name	Patsy Clugston		Telephor	ne No. 505-599-3454
(This space for State use)	_	DEPUTY OIL & GAS I	NSPECTOR DIST.	APR 2 5 2001
APPROVED BY Conditions of approval, if any:	TI PERMIN	TLE	 DA	\1E