

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-10  
Revised March 25, 1999

WELL API NO. 30-039-26707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #10C
9. Pool name or Wildcat Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401
4. Well Location Unit Letter J : 1330 feet from the South line and 2250 feet from the East line Section 2 Township 29N Range 6W NMPM County Rio Arriba
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6463' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- |  |  |
|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>        |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPLETION <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

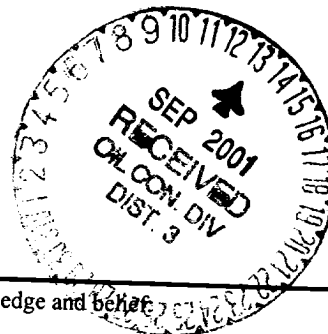
- |   |   |
|---|---|
| REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |

OTHER:

☐ OTHER: Ran tubing after flow test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/8/01 LO/TO location. MIRU Key Energy #29. ND WH & NU BOP. PT-OK. Kill well w/clay stablized water. RIH w/2-3/8" 4.7# tubing and tagged fill @ 5698'. Cleaned out fill to PBTD @ 5823'. PU & land tubing @ 5709' with "F" nipple set @ 5702'. ND BOP, NU WH. PT- OK. Pumped off expendable check. RD & released rig 9/10/01. Turned well back over to production.



I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 9/11/01

Type or print name Patsy Clugston

Telephone No. 505-590

(This space for State use)

ORIGINAL SIGNED BY CHARLIE T. PERLIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 13 2001

Conditions of approval, if any: