

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-26707
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-289-3
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #10C
9. Pool name or Wildcat Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator Phillips Petroleum Company 017654
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	4. Well Location Unit Letter <u>J</u> : <u>1330'</u> feet from the <u>South</u> line and <u>2250'</u> feet from the <u>East</u> line Section <u>2</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6463' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Lewis Shale added to MV interval ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1/24/02 MIRU Key #40. Kill well. NDWH, NU BOP, PT-OK. COOH w/2-3/8" tubing. RiH w/CIBP & set @ 5150'. Load hole and PT casing and CIBP - OK. ND BOP, NU frac valves and flowback equipment. RD & released rig 1/25/02. 1/26/02 RU Blue Jet & BJ. Perforated Lewis Shale interval @ 1 spf .34" holes - 4683', 4671', 4637', 4620', 4598', 4573', 4561', 4491', 4447', 4432', 4417', 4405', 4205', 4170', 4143', - Total 15 holes.

Acidized perfs w/1000 gal 15% HCL. RU to frac. Pumped 205,340# 20/04 Brown sand & 69,000 gal 60 Quality N2 foam. Flowed back on 1/4" and 1/2" chokes. RD flowback lines. Well turned over to production to flow test the Lewis Shale flowing up the casing. Will return within 60 days to run the tubing after the flow test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 2/7/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

Original Signed by STEVEN N. HAYDEN

APPROVED BY DEPUTY OIL & GAS INSPECTOR TITLE DEPUTY OIL & GAS INSPECTOR DATE FEB 8 2002

Conditions of approval, if any: