

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED

OMB NO. 1004-0135

Expires: November 30, 2000

5. Lease Serial No.

NM-03040-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #70C

9. API Well No.

30-039-26717

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F, 2346' FNL & 2494' FWL  
Section 29, T29N, R6W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | 4-1/2" casing                             |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | report                                    |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

5/18/01. RIH w/6-1/4" bit & tagged cement @ 3390'. Drilled cement from 3390' - 3433'. Then drilled new formation to TD @ 5730'. TD reached 5/19/01. Circ. hole. RIH w/4-1/2", 11.6#, J-55 casing and set @ 5730' with ECP @ 4891' and DV tool @ 4889'. RU to cement. Pumped a preflush of 10 bbls H2O, 10 bbls gel water and 10 bbls H2O ahead of 1st stage lead - 45 sx (95 cf - 16.91 bbl slurry) Type 3, 35:65 POZ, 6% bentonite, 103/sx CSE, 0.02#/sx Static Frdee, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Tail - 20 sx (33 cf - 5.87 bbl slurry) Type 3, 35:65 POZ, 6% bentonite, 10#/sx CSE, 0.02#/sx Static Free, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake. Displaced with 88 bbls H2O. Plug down @ 0604 hrs 5/20/01. Flood held.

Opened DV tool w/1100#. Pumped a preflush of 10 bbls dye water before the 2nd Stage Lead - 85 sx (202 cf - 35.97 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 3% KCl, 0.4% FL-25, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 10#/sx CSE, 0.02#/sx Static Free. Tail - 50 sx (70 cf - 12.46 bbls slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced with 76 bbls H2O. Plug down @ 0718 hrs 5/20/01. Circulated 5 bbls cement to surface off DV tool. ND BOP, set slips and cut off casing. RD & released rig 5/20/01. Will report casing pressure test and 4-1/2" TOC on next report.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

5/22/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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