Name (Printed/Typed) PATSY CLUGSTON

Signature

Approved By

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON TELLS Do not use this form for proposals to drill of ore-enter a abandoned well. Use form 3160-3 (APD) for the proposals SUBMIT IN TRIPLICATE - Other instruction on reversity in proposals SUBMIT IN TRIPLICATE - Other instruction on reversity in proposals 1. Type of Well Gas Well Other: UNKNOWN 2. Name of Operator PHILLIPS PETROLEUM COMPANY 3a. Address S525 HWY. 64 FARMINGTON, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R6W Mer NWSW 1580FSL 320FWL 36.69389 N Lat, 107.49390 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Notice of Intent Noti	Bi	UREAU OF LAND MANA	GEMENT			30, 2000
SUBMIT IN TRIPLICATE - Other instruction on registration of the properties of the pr	Do not use thi	ie form for proposals to	drill or to re-enter and			
Type of Well Gas Well Gas Well Souther: UNKNOWN DIST. 37 S. Well Name and No. 29-6 UNIT 70B	abandoned wei	II. Use form 3160-3 (AP	D) for such proposals.		6. If Indian, Allottee of	or Tribe Name
Type of Well Gas Well Gas Well Souther: UNKNOWN DIST. 37 S. Well Name and No. 29-6 UNIT 70B	SUBMIT IN TRI	PLICATE - Other instruc	ction an reverse HVED	37.11	7. If Unit or CA/Agre	ement, Name and/or No.
2. Nume of Operator PHILLIPS PETROLEUM COMPANY 3. Address 525 HWY. 64 Ph. 505 599 3454 Ph	1. Type of Well	DIST. 3				
525 HWY. 64 FARMINGTON, NM 87401 FX: 505-599-3442 4. Location of Well (Footage, Sec., T., R., M., or Siervey Description) Sec 29 T29N R6W Mer NWSW 1580FSL 320FWL 36.69389 N Lat, 107.49390 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize		Contact:	PATSY CLUGSTON E-Mail: philugis@ppco.com\			
Sec 29 T29N R6W Mer NWSW 1580FSL 320FWL 36.69389 N Lat, 107.49390 W Lon 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	5525 HWY. 64	Ph: 505.599.3454	de) 10. Field and Pool, or Ex BLANCO MESAV			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				RIO ARRIBA C	OUNTY, NM	
Notice of Intent	12. CHECK APPR	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA
Notice of Intent	TYPE OF SUBMISSION	TYPE OF ACTION				
Alter Casing Fracture Treat Reclamation Well Information Subsequent Report Casing Repair New Construction Recomplete Other		☐ Acidize	☐ Deepen	☐ Production (Start/Resume)		☐ Water Shut-Off
Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon		☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		Well Integrity
Convert to Injection Plug Back Water Disposal	Subsequent Report	☐ Casing Repair	☐ New Construction	□ Recomplete		Other
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operat determined that the site is ready for final inspection.) 7" Casing Report RIH w/8-3/4" bit & drilled out cement from 305' to 340'. Drilled out new formation to 3570'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3570'. RU to cement Lead. Pumped a preflush of 20 bbls H2O. 10 bbls mud clean, 10 bbls dye water ahead sx (1185 cf - 211.04 bbl slurry) Type 3, 35:65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCI, 0. FL-25, 0.02#/sx Static Free. Pumped Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced with 143 bbls H2O. Plug dow @ 0810 hrs 6/14/01. Circ. 20 bbls cement to surface. ND BOP, set slips and cut off casing. PT BOP, rams and casing to 200 psi low and 1500 high. Good test.	☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 3 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be fit testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operat determined that the site is ready for final inspection.) 7" Casing Report RIH w/8-3/4" bit & drilled out cement from 305' to 340'. Drilled out new formation to 3570'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 3570'. RU to cement Lead. Pumped a preflush of 20 bbls H2O. 10 bbls mud clean, 10 bbls dye water ahead sx (1185 cf - 211.04 bbl slurry) Type 3, 35:65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCI, 0. FL-25, 0.02#/sx Static Free. Pumped Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced with 143 bbls H2O. Plug dow @ 0810 hrs 6/14/01. Circ. 20 bbls cement to surface. ND BOP, set slips and cut off casing. PT BOP, rams and casing to 200 psi low and 1500 high. Good test.					•	
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casing and set @ 3570'. RU to cement Lead. Pumped a preflush of 20 bbls H2O. 10 bbls mud clean, 10 bbls dye water ahead sx (1185 cf - 211.04 bbl slurry) Type 3, 35:65 POZ, 5#/sx Gilsonite, 0.25#/sx Cello-flake, 6% Bentonite, 10#/sx CSE, 3% KCl, 0. FL-25, 0.02#/sx Static Free. Pumped Tail - 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 0.25#/sx Cello-flake. Displaced with 143 bbls H2O. Plug dow @ 0810 hrs 6/14/01. Circ. 20 bbls cement to surface. ND BOP, set slips and cut off casing. PT BOP, rams and casing to 200 psi low and 1500 high. Good test. 14. Thereby certify that the foregoing is true and correct. Electronic Submission #5042 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington	7" Casing Report					
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Electronic Submission #5042 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington	ND BOP, set slips and cut off	casing. PT BOP, rams a	nd casing to 200 psi low and	1500 high.	Good test.	
Electronic Submission #5042 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington						
Committed to Aliman for proceedingly/ Malifica Johnson on (Ib/12/7/III) 11	14. I hereby certify that the foregoing is	Electronic Submission For PHILLIPS PE	TROLEUM COMPANY, sent to t	he Farmingt	on	

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Title

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

06/18/2001

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AUTHORIZED REPRESENTATIVE