Form 3160-4 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 pires: November 30, 20

			BU	REAU	OF LA	AND MAI	NAGEME	NY SO	UUL	20-	· · · · · · · · · · · · · · · · · · ·	i	Expires; I	yvem	ber 30, 2000	
	WELL C	OMF	PLETIC	ON O	R REC	COMPLI	ETION F	REPOF	RT AND L	O€\0!	22.0		ase Serial No MNM03471			
la. Type of		Oil Wo		Gas W		☐ Dry	Other Deepen	1, 3	Plug Back	N. Da.		6. If	Indian, Allot	tee or	Tribe Name	
b. Type of	Completion	_	ther						ing back	. 😝 Dili.	200	7. Ur N	nit or CA Ag MNM78416	reeme iA	ent Name and No.	
2. Name of PHILLI	Operator PS PETROL	.EUM (	СОМРА	NY		Conta	ct: PATS\ E-Mail:		STON @ppco.con	(۱۹۱۱) سويوال ( <b>n</b>	A		ase Name ar AN JUAN 2			
3. Address	5525 HWY FARMING		NM 874	401		•			No. (include 599.3454 F				Pl Well No. 0-039-2673	<del></del> 8		
4. Location	of Well (Rep	ort loc	ation cle	arly and	l in acco	rdance wit	h Federal r	equireme	nts)*				icld and Poo LANCO ME			
At surfa	ice			NWS	W 1580	FSL 320F	WL 36.69	389 N L	at, 107.493	90 W Lo	n	11. S	ec., T., R., N	1., or l	Block and Survey 29N R6W Mer N	
	orod interval r	eported	l below	NUMC	N 4500	)FSL 320F	-) A / I					12. C	County or Par	ish	13. State	VII
At total  14. Date Sp	pudded		Т	15. Dat	e T.D. F	Reached	- VVL		ate Complete				levations (D	F, KB		
06/09/2	2001			06/	16/2001				% A 7/04/2001	Ready to	Prod.		6366	i GL		
18. Total D		MD TVD		5820 5820		19. Plug B		MD TVI		2	20. Dej	oth Brid	lge Plug Set:		MD TVD	
21. Type E GR/CC	lectric & Oth L/CBL & GS	er Meel L	hanical I	ogs Ru	n (Subm	nit copy of	each)		)	Wa	s well core s DST run? ectional Su		No 🖸	Yes	(Submit analysis (Submit analysis (Submit analysis	)
23. Casing at	nd Liner Reco	ord (Re	port all .	T Č					Ι		T	T				_
Hole Size	Size/Grade	Wı	t. (#/ft.)	To (Mi		Bottom (MD)	Stage Co Dep		No. of Type of		Slurry (BB		Casing To	p*	Amount Pulle	i
12.250	12.250 9.672 H-40 32.00		32.000	0		338			220			55				10
8.750	7.000 J-		20.000	1		3570					50	223		0		20
6.250	4.500 J-	55	12.000			5820		3567			65	66		3185		_
		+									1			$\neg \dagger$		_
												1				
24. Tubing					1						1	_				
0.000	Depth Set (M	ID)	Packer	Depth (!	MD)	Size	Depth Set	(MD)	Packer Dep	oth (MD)	Size	De	pth Set (MD	+	Packer Depth (MI	<u>))                                   </u>
	ng Intervals						26. Perf	oration R	ecord			Ь		<u> </u>		_
Fo	ormation			Тор		Bottom	<b>†</b>	Perforat	ted Interval		Size	N	lo. Holes		Perf. Status	
A) BLANC	O MESAVE	RDE		5	5004	5550	3		5004 T	O 5553			20			0
B)							<b>_</b>	<del> </del>								
<u>C)</u>					-		<del>                                     </del>									_
27. Acid. Fr	racture, Treati	ment. C	Cement S	ouceze.	Etc.	<del></del>		·								
	Depth Interva			4-2		:			Amount and	i Type of	Material					_
		04 TO	5553						1500 G	AL 15%	HCL					
		04 TO							LINEARL							
	50	04 TO	5553				F	DAM CC	NTAINING	79,980	20/40 PR	OPPAI	NT			_
28. Product	ion - Interval	A					•									_
Date First Produced	Test Date	Hours Tested	Test		Oil BBL	Gas MCF	Water BBL		il Gravity orr. API	Gas Gra		Producti	on Method		•	
07/06/2001	07/04/2001	24			0.0	1500		.0	on. At i	l Gia	, ity		FLOWS	s FRO	M WELL	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 H Rate		Oil BBL	Gas MCF	Water BBL		as:Oil atio	Wel	Status					
.5	SI SI	240.	1	$\bigcirc$		1500		5 🖺			GSI					
28a. Produc	tion - Interva	1 B														
Date First Produced	Test Date	Hours Tested	Test Prod		Oil BBL	Gas MCF	Water BBL		il Gravity orr. API	Gas Gra		Producti	on Method			
Choke	Tbg. Press.	Csg.	24 H		Oil BBI	Gas MCF	Water		as:Oil	Wel	1 Status	L				_
Size	Flwe.	PICSS	Rate		DDL	I IVIL P	113151.	1 12	atio							

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #5513 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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Date First Produced Date Tested Date Tested Dil Gas Mater BBL Gas Water BBL Gravity Corr. API Gravity Gas Gravity Production Method Production - Interval D Date First Date Tested Production - Interval D Date First Produced Date Tested Production - Interval D Date First Date Tested Production BBL MCF BBL Gas Water BBL Gravity Gravity Gravity Gravity Gravity Gravity Gas Gravity Production Method Well Status Size Flvg. Press. Csg. Pag. Press. BBL MCF BBL Ratio Well Status Size Flvg. Press. State Date Gravity Gr	28b, Proc	luction - Interv	al C						<u></u>	-			
Top   South   Top   Botton   Descriptions, Contents, etc.   Name   Top   Meas and recovered yet.   Top   South   Sou	Date First Test Hours										Production Method		
Superior   Project   Project   Project   Superior   S	Produced	Date	Tested	Production			BBL	Corr. API	Gravi	ity			
Top	Choke Size	Flwg.							Well	Status			
Treed   Date   Treed   Production   Set   No.   Set	28c. Prod	luction - Interv	al D								· · · · · · · · · · · · · · · · · · ·		
29. Deposition of Gias/Solid, used for fuel, vested, etc.) FLARED 30. Summary of Porous Zones (Include Aquifers): 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 32. Additional remarks (include Aquifers): 32. Additional remarks (include plugging procedure): 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set repd.) 2. Geologic Report 3. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): 35. Electronic Submission #SSI3 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY. 36. Segnature  Date @7:06:2001	Date First Produced									ity	Production Method	·	
Show all important zones of perceity and contents thereof. Cored intervals and all drill-stem tosts, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries.    Formation   Top   Bottom   Descriptions, Contents, etc.   Name   Top   Mess. D.	Choke Size	Flwg.	Flwg. Press. Rate						Well	Well Status			
Show all important zones of processive and consents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Descriptions, Contents and Pass. Descriptions, Contents and Pass. Descriptions, Contents and Pas			Sold, usea	l for fuel, vent	ed, etc.)	•	•	•					
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, cic. Name Top Mess. D. CLEWS SHALE 5008 5086 SANDSTONE & SHALE OLO ALAMO 237 MENEFE 5086 5433 SANDSTONE & SHALE OLO ALAMO 2533 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE PRUTLAND 2308 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE PRUTLAND 3208 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE PRUTLAND 3208 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE PRUTLAND 3208 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE PRUTLAND 3208 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE PRUTLAND 3208 PT. LOOKOUT 5435 5658 SANDSTONE & SHALE PRUTLAND 3208 PT. LOOKOUT 5435 SANDSTONE & SHALE PRUTLAND 3208 PT. LOO	30. Sumn	nary of Porous	Zones (la	nclude Aquife	rs):		,			31. For	mation (Log) Markers		
Lewis SHALE   3425   5008   5008   SANDSTONE & SHALE   OLO ALAMO   1293	tests,	including dept	zones of p h interval	porosity and control tested, cushic	ontents there on used, time	eof: Cored in e tool open,	ntervals and flowing and	all drill-stem shut-in press	ares				
CLIFFHOUSE 5008 5086 SANDSTONE & SHALE MERCEE PT. LOOKOUT 5433 5658 SANDSTONE & SHALE FRUITLAND 22533 PT. LOOKOUT 5433 5658 SANDSTONE & SHALE FRUITLAND 22533 SANDSTONE & SHALE		Formation		Тор	Bottom		Descriptio	ns, Contents,	etc.		Name	Top Meas. Depth	
33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.)  2. Geologic Report  3. DST Report  4. Directional Survey  5. Sundry Notice for plugging and cement verification  6. Core Analysis  7 Other:  34. 1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #5513 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY.  Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 ()  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature  Date 07/06/2001	GLIF MEN PT. L	EFEE LOOKOUT  tional remarks well NOT first s are to flow to	delivere est this v	5008 5086 5433 blugging proceed yet. The F	5086 5433 5658 5658 cdure): PBTD is 58	SAN SAN SAN	NDSTONE NDSTONE NDSTONE	& SHALE & SHALE & SHALE		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS CLIFFHOUSE MENEFEE PT LOOKOUT			
Electronic Submission #5513 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY. Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 ()  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature  Date 07/06/2001	33. Circle 1. El	e enclosed attac ectrical/Mecha	chments: .nical Log	gs (1 full set re	eq'd.)		_	•			port 4. Direct	ional Survey	
Electronic Submission #5513 Verified by the BLM Well Information System for PHILLIPS PETROLEUM COMPANY. Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 07/11/2001 ()  Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature  Date 07/06/2001	34. I here	by certify that	the foreg	oing and attac	hed informa	ition is comp	olete and cor	rect as detern	ined from all	l available	records (see attached instruc	tions):	
Name (please print) PATSY CLUGSTON  Title AUTHORIZED REPRESENTATIVE  Signature  Date 07/06/2001			tronic Su	bmission #55	13 Verified	by the BLI	M Well Info	rmation Sys	em for PHII	LLIPS PE	ETROLEUM COMPANY.		
	Namo	c(please print)			-			_	-				
Title 18 LLS C. Section 1001 and Title 43 LLS C. Section 1212, make it a crime for any person knowingly and willfully to make to any denortment or agency	Signa	iture						Date	07/06/2001				
Title 18 LLS C. Section 1001 and Title 43 LLS C. Section 1212, make it a crime for any nerson knowingly and willfully to make to any department or agency													
of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.												r agency	