

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: UNKNOWN		5. Lease Serial No. NMNM03471	
2. Name of Operator PHILLIPS PETROLEUM COMPANY		6. If Indian, Allottee or Tribe Name	
Contact: PATSY CLUGSTON E-Mail: pclugs@ppco.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401		8. Well Name and No. SJ 29-6 UNIT 70B	
3b. Phone No. (include area code) Ph: 505-599-3454 Fx: 505-599-3442		9. API Well No. 30-039-26738	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T29N R6W Mer NWSW 1580FSL 320FWL 36.69389 N Lat, 107.49390 W Lon		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
		11. County or Parish, and State RIO ARRIBA COUNTY, NM	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NTL-FRA-90-1

See attached for description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #5047 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 06/18/2001 ( )</b>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/18/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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San Juan 29-6 Unit #70B  
30-039-26738; NMNM03471  
Unit L, 1580' FSL & 320' FWL  
Section 29, T29N, R6W

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 6/14/01 Time Started: 0630 hrs Time Completed 0815 hrs  
Hole: 8-3/4" Casing Size: 7", 20#, J-55 New; Casing Set 3570' ft.  
Turbo Centralizers at 2477', 2519', 2563'  
Spring Type Centralizers 3550', 3526', 3444', 3355', 3267' 3184' 333'  
Mud Flush 0, Spacer 40 bbls FW w/red dye in last 10 bbls  
Stage 1: Lead Slurry: 500sx (1185 cf) Type III 35/65 POZ w/5#/sx Gilsonite, 6% bentonite,  
1/4#/sx Cello-flake, 10#/sx CSE, 3% KCL, 0.4% FL-25 & 0.02#/sx Static free.  
Tail Slurry: 50 sx (70 cf) Type 3, 1% CaCl<sub>2</sub>, 1/4#/sx Cello-flake,  
Stage 2: \_\_\_\_\_  
Volume Cement Circulated 20 bbls to surface. Displaced Plug with 143 bbls FW.  
Average Pressure 80 #, Average Rate 6 bpm, Bumped plug with 1500 psi.