Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135
OMB NO. 1004-0135
expires: November 30, 2000

5. Lease Serial No.

1	NM	NM03471	
	6.	If Indian, Allottee or Tribe Name	

abandoned well. Use For	m 3160-3 (APD) for such	n proposals.	*		
SUBMIT IN TRIPLICATE - Other instructions on reverse side				7. If Unit or CA/Agreement, Name and/or N	
1. Type of Well				NMNM78416A	
Oil Well X Gas Well Other		- 1		8. Well Name	
2. Name of Operator					
Phillips Petroleum Company				SJ 29-6 Unit #70B	
3a. Address	3b.	Phone No. (include are	ea code)	9. API Well No. 30-039-26738	
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)				
			Blanco Mes		
				11. County or	
				<u>Rio Arriba</u>	
12. CHECK APPROPRIATE	BOX(ES) TO INDICA	····		ORT, OR OTH	HER DATA
TYPE OF SUBMISSION		TYF	PE OF ACTION		
Notice of Intent	Acidize [Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	New Construction	Recomplet	e	X Other Add L/S to
П-1 . и . и . и . и . и . и . и . и . и .	Change Plans	Plug and Abandon	Temporaril	y Abandon	MV interval
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	nosal	THE THOCK YOU
13. Describe Proposed or Completed Operation (clear)			<u> </u>		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator hadetermined that the final site is ready for final inspection.) 1/17/02 MIRU Key #18. Kill well. Set BPV. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 4931'. PT casing & CIBP - good test. COOH. RU to frac. RD & released rig 1/18/02. 1/19/02 RU Blue Jet & BJ. Perforated Lewis Shale interval @ 1 spf .34" holes as follows: 4642', 4560', 4543', 4500', 4487', 4456', 4416', 4408', 4398', 4381', 4368', 4270', 4259', 4246', 4237', Total 15 holes. Azidized perfs w/1000 gal 15% HCl. Frac'd w/10,500 gal of pad, 58,500 gal of 60 quality N2 foam, 61 bbls of flush, 200,800# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. 1/24/02 MIRU Key #18. RD flowback equipment. RIH w/mill and c/o to CIBP @ 4931'. D/O CIBP & then cleaned out to PBTD. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5543' with "F" nipple set @ 5537'. ND BOP, NU WH. RD & released rig 1/29/02. Turned well over to production to put well back on line.					
		Title			/
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)			Dog1 - 4	man Alt	/ Clark
A A DI	Patsy Clugston	Sr.	Regulatory	/Proper/ion/	Cierk
- Falsy Chegot			0/02		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by		Title		D	ate
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations to	o those rights in the subject I	ease			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or report of the section of t			and willfully to m	ake to any depar	tment or agency of the United