

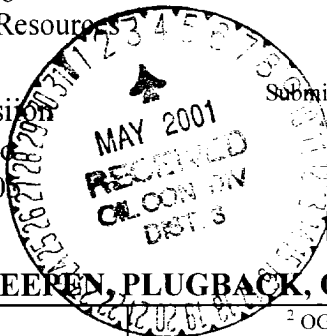
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised March 17, 1999

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies



☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Phillips Petroleum Company 5525 Highway 64, NBU 3004, Farmington, NM 87401		² OGRID Number 017654
³ API Number 30-039-26743		
⁴ Property Code 009257	⁵ Property Name San Juan 29-6 Unit	⁶ Well No. #1C

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	3	29N	6W		1390'	South	1880'	East	Rio Arriba

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J									

⁹ Proposed Pool 1 Blanco Mesaverde	¹⁰ Proposed Pool 2 72319
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¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 6412'
¹⁶ Multiple N	¹⁷ Proposed Depth 5914'	¹⁸ Formation Mesavearde	¹⁹ Contractor Key Energy	²⁰ Spud Date 2nd or 3rd Qtr 2001

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12-1/4"	9-5/8"	32.3#, H-40	320' *	158.6	to surface
8-3/4"	7"	20#, J-55	3577'	L-427.7 sx:T-50	to surface
6-1/4"	4-1/2"	11.6#, J-55	5914'	186.4 sx	**

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

* The surface casing will be set at a minimum of 320', but could be set deeper if required to maintain hole stability.

** The Production String casing cement is designed to cover openhole section with 40% excess and 100' inside the 7" shoe.

The BOP diagram is attached. There will be a cathodic protection grounded on location also.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Patsy Clugston</i> Printed name: Patsy Clugston Title: Sr. Regulatory/Proration Clerk Date: 5/1/01 Phone: 505-599-3454		OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <i>DEPUTY OIL & GAS INSPECTOR</i> Approval Date: MAY - 3 2001 Expiration Date: MAY - 3 2002 Conditions of Approval: Attached ☐
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District I
PO Box 1980, Hobbs, NM 88241-1980
District II
111 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. APT Number 30-039-26743		2. Pool Code 72319	3. Pool Name Blanco Mesaverde
4. Property Code 009257	5. Property Name SAN JUAN 29-6 UNIT		6. Well Number 1 C
7. OGRID No. 017654	8. Operator Name PHILLIPS PETROLEUM COMPANY		9. Elevation 6412'

10. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	3	29N	6W		1390'	SOUTH	1880'	EAST	RIO ARriba

11. Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J									

12. Dedicated Acres 318.72 E/2	13. Joint or Infill Y	14. Consolidation Code U	15. Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16		S89°58'W		5280.00'		17 OPERATOR CERTIFICATION	
8		6		5		I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief	
5273.40'		2		FEE		Signature Patsy Clugston	
S00°05'W		SF-078278		5264.82'		Printed Name Sr. Regulatory/Proration Clerk	
Section 3		2		2		Title May 1, 2001	
S00°05'W		1880'		S00°12'E		Date	
N89°55'E		5268.12'		1390'		18 SURVEYOR CERTIFICATION	
		FEE				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
						03/23/01	
						Date of Survey	
						Signature and Seal of Professional Surveyor:	
						Certificate Number	

PHILLIPS PETROLEUM COMPANY

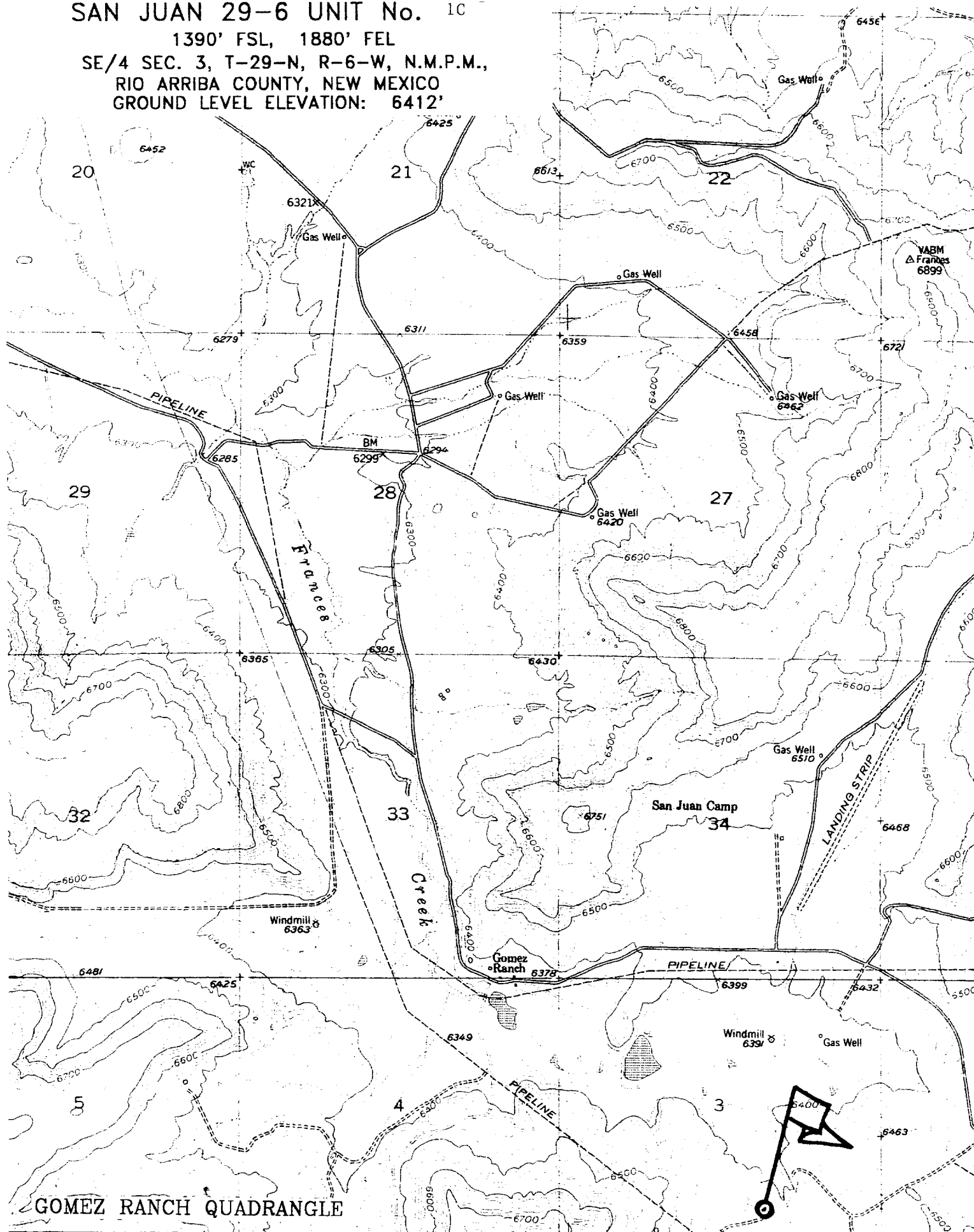
SAN JUAN 29-6 UNIT No. 1C

1390' FSL, 1880' FEL

SE/4 SEC. 3, T-29-N, R-6-W, N.M.P.M.,

RIO ARriba COUNTY, NEW MEXICO

GROUND LEVEL ELEVATION: 6412'



ATTACHMENT 1

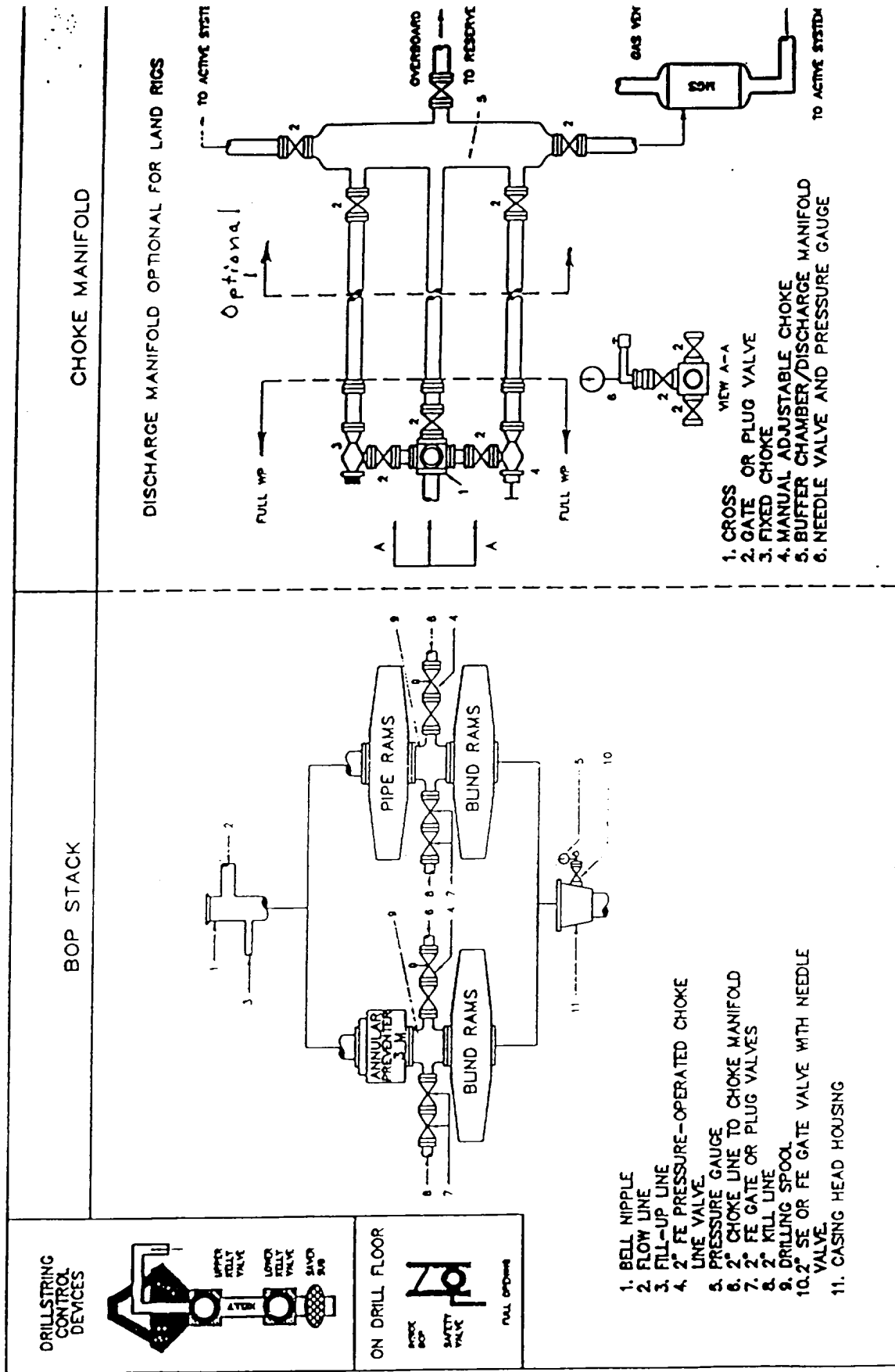


Fig. 2.4. Class 2 BOP and Choke Manifold.