Submit 3 Copies To Appropriate District	State of New	v Mexico		Form C-103	
Office	Energy, Minerals and Natural Resources			Revised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM 87240	<i>C3</i> /		WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-039-2		
811 South First, Artesia, NM 87210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE	FEE X	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8750				Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Init Agreement Name:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
1. Type of Well:		A Commence of the Commence of	San Juan 29-6 Unit 009257		
Oil Well Gas Well X	Other		San Juan 29-0 Un	10 009237	
2. Name of Operator			8. Well No.		
Phillips Petroleum Company 017654			SJ 29-6 Unit #	SJ 29-6 Unit #1C	
3. Address of Operator			9. Pool name or Wi	9. Pool name or Wildcat	
5525 Highway 64, NBU 3004,	Farmington, NM 87401	<u> </u>	Blanco Mesaverde	72319	
4. Well Location					
Unit Letter J:_	1390feet from the	South line and	1880 feet from	the East line	
Section 3	Township 29N	N Range 6W	NMPM	County Rio Arriba	
Section 5	10. Elevation (Show whe				
6412' GL					
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND ADANDON	LI REWEDIAL WOR		ALIENINO OAOINO	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	_	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST A CEMENT JOB	ND 🗔		
OTHER:		OTHER:	Spud Report	[X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
10/7/02 MIRU Key #47. Spud 12-1/4" hole @ 1730 hrs 10/7/02. Drilled ahead to 350'. Circ. hole. RIH w/9-5/8", 32.3# H-40 casingand set @ 350'. RU BJ to cement. Pumped a preflush of 10 bbls mud clean and 10 bbls dye water ahead of 225 sx (317 cf - 56.45 bbl slurry) Type 3, 2% Cacl2. Displaced w/25 bbls water. Plug down @ 0230 hrs 10/8/02. Circ. 10 bbls cement to surface. WOC. NU BOP & manifold. PT BOP equipment and casing to 200 psi low and 1500 psi high. Good test.					
I hereby certify that the information above	e is true and complete to the be	est of my knowledge and b	elief.		

SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 10/9/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State DATE DATE DATE Conditions of approval, if any: