Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Energy, Minerals and Natural Resources Revised March 25, 1999 Office District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-039-26743 District II OIL CONSERVATION DIVISION 5. Indicate Type of Lease 811 South First, Artesia, NM 87210 1220 South St. Francis Dr. District III STATE FEE X Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: San Juan 29-6 Unit 009257 Oil Well Gas Well X Other 8. Well No. 2. Name of Operator SJ: 29-6 Unit #1C 017654 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator 72319 Blanco Mesaverde 5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location South 1880 feet from the_ line 1390 line and feet from the Unit Letter ___ **NMPM** County Rio Arriba Range Township 29N 3 Section 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL 11. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG AND **CHANGE PLANS** COMMENCE DRILLING OPNS. **TEMPORARILY ABANDON ABANDONMENT** CASING TEST AND **MULTIPLE PULL OR ALTER CASING** CEMENT JOB COMPLETION OTHER: 4-1/2" casing report OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. RIH w/6-1/4" bit & tagged cement @ 2973'. D/O cement & then new formation to 5916' TD. TD reached 10/15/02. Circ. hole. RIH w/4-1/2" 11.6# J-55 casing and set @ 5916' w/ported collar @ 2986'-2988'. RU BJ to cement. Pumped a preflush of 5 bbls KCL, 5 bbls gel water & 5 bbls KCL water, ahead of Scavenger Slurry-25 sx (57 cf - 10.15 bbl slurry) Premium Lite High Strength (PLHS), 3# sx CSE, 0.2% CD-32, 0.75% FL-52, 1#/sx LCM-1, 0.25#/sx Celloflake. 1st Lead-50 sx (116 cf - 20.65 bbl slurry) PLHS 4#/sx Pheno--seal, 3#/sx CSE, 0.75% F1-52, 0.2% CD-32, 0.25#/sx Cello-flake. 2nd Lead - 115 sx (267 cf - 47.55 bbl slurry) PLMS w/2.5#/sx Pheno seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Celloplake. Tail - 25 sx PLHS 4#/sx phenoseal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-falke. Displaced w/91 bbl water. Plug down @ 1631 hrs 10/15/02. No cement circulated to surface. ND BOP, Set slips and cut off casing. RD & released rig 10/16/02. Turned well over to Completion Rig. Will show TOC and PT on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Clerk _DATE_ 10/17/02 SIGNATURE -505-599-3454 Telephone No. Patsy Clugston Type or print name (This space for State use) MANY THE WAR SO ORMAN A SHARE IN DECEME _DATE_ TITLE APPROVED BY_

Conditions of approval, if any: