

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26743
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: San Juan 29-6 Unit 009257
8. Well No. SJ 29-6 Unit #1C
9. Pool name or Wildcat Blanco Mesaverde 72319
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Phillips Petroleum Company 017654	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401	
4. Well Location Unit Letter <u>J</u> : <u>1390</u> feet from the <u>South</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>3</u> Township <u>29N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6412' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: 7" casing report <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/8-3/4" bit & D/O cement shoe & drilled ahead to 3023'. Circ hole. RIH w/7", 20# J-55 casing and set @ 3023'. RU BJ to cement. Pumped a preflush of 10 bbls H2O, 10 bbls mud-clean, and 10 bbls dye H2O ahead of Lead - 170 bbls 400 sx (964 cf - 172 bbl slurry) Premium Lite High Strength FM (3# CSE+3# KCL+0.4% FL-25 - 0.25 Cello-flake + 4# pheno seal + 5# LCM-1). Tail - 50 sx (70 cf - 12.46 bbl slurry) Type III (1% CaCl2 + 0.25# Celloflake). Dispalced w/ 120 bbls water. Bumped plug w/1300#. No cement to surface. Had good circulation throughout job.

ND BOP, set slips and cut off casing. Ran temperature survey on slickline - TOC @ 500'. Richard Allred called and talked to Steve Hayden and received verbal approval to proceed. PT casing & lines & manifold to 500# - 30 minutes and then 2000# - 10 minutes. Good test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Clerk DATE 10/17/02

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: