Submit 3 Copies To Appropriate District Office	State of Ne Energy, Minerals and				Form C-1 Revised March 25, 1		
District I 1625 N. French Dr., Hobbs, NM 87240 District II 211 South First Associa NM 87210	OIL CONSERVA			<u> </u>	6799	Ĩ	
811 South First, Artesia, NM 87210 District III	2040 South Pacheco			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			STATE X FEE			
2040 South Pacheco, Santa Fe, NM 87505				6. State Oil & Gas Lease No. E-289-3			
SUNDRY NOTION  (DO NOT USE THIS FORM FOR PROPOSE THIS FORM FOR PROPOSE THIS FORM FOR PROPOSE THE THIS FORM FOR PROPOSE THE THIS PROPOSE THE TH	CES AND REPORTS ON POSALS TO DRILL OR TO DEE ICATION FOR PERMIT" (FORM	PEN (	OR PLUG BACK TO A	7. Lease Na  San Juan 2  8. Well No.	29-6 Uni	nit Agreement Name:	
Phillips Petroleum Company	017654		1864 1864	∞J 29-6	Unit #2	25C	
3. Address of Operator	Commingator NM 07401		DIST. 3	2 Pool nan	ne or Wil	dcat	
5525 Highway 64, NBU 3004, 4. Well Location	Farmington, NM 8/4U1	١,		Branco Mes	averde	72319	$\dashv$
Unit Letter A :	420' feet from the	Nor	" " " " " " " " " " " " " " " " " " "	795' f		. Frot	
Unit Letter A :	420' feet from the	NUI	tn line and	f	eet from	the East lin	ne
Section 32	Township 29		Range 6W	NMPM		County Rio Arrib	a
	10. Elevation (Show wh		<i>DR, RKB, RT,  GR, et</i> 71'  GL	c.)			
11. Check	Appropriate Box to Ind			Report or	Other F	)ata	-
NOTICE OF INT			1	SEQUENT			`
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	OLGOLIVI		ALTERING CASING	Г
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.	<u> </u>	PLUG AND	E
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			ABANDONMENT	
OTHER:			OTHER:	Spud Reg	oort.		ΙX
12. Describe Proposed or Complete	ed Operations (Clearly state	all p	ertinent details, and gi			luding estimated date	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.							
9/25/01 MIRU Key Energy #47. Spud 12-1/4" hole at 0800 hrs 9/26/01. Drilled ahead to 349'. RIH w/9-5/8", 32.3# H-40 casing and set 348'. RU to cement. Pumped a preflush of 10 bbls SAPP, 10 bbls dye water ahead of 220 sx (310 cf - 55.20 bbl slurry) Type 3, 2% CaCl2, 0.25#/sx Cello-flake. Displaced w/25 bbls H20. Plug down @ 2330 hrs 9/26/01. Circ. 15 bbls cement to surface. WOC. NU WH & NU BOP. PT-OK. PT casing - good test.							
I hereby certify that the information above SIGNATURE	/// X -		ny knowledge and belief E Sr. Regulatory/F		look n	ATE 9/28/01	_
0		1111	<u> </u>	. 0. 40 (0)1 0	·A· K DA	11E	_
Type or print name	Patsy Clugston		<del></del>	Т	elephone	No. 505-599-3454	
(This space for State use)	INEO BY CHAPLE T. PERKE	N	DEPUTY OIL & GAS I	MSPECTOR DI	ST #8	OCT -2 20	01

\_ TITLE\_

APPROVED BY\_\_\_\_\_\_\_\_Conditions of approval, if any:

OCT -2 2001

\_DATE\_

DEPUTY OIL & GAS IMSPECTOR, DIST. #8