

Submit 3 Copies To Appropriate District  
 Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 811 South First, Artesia, NM 87210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised March 25, 1999

OIL CONSERVATION DIVISION  
 2040 South Pacheco  
 Santa Fe, NM 87505

WELL API NO.  
 30-039-26799

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.  
 E-289-3

7. Lease Name or Unit Agreement Name:  
 San Juan 29-6 Unit 009257

8. Well No.  
 SJ 29-6 Unit #25C

9. Pool name or Wildcat  
 Blanco Mesaverde 72319

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

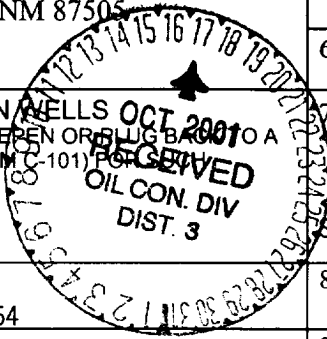
1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Phillips Petroleum Company 017654

3. Address of Operator  
 5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Well Location  
 Unit Letter A : 420' feet from the North line and 795' feet from the East line  
 Section 32 Township 29N Range 6W NMPM County Rio Arriba

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 6471' GL



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPLETION

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER:  4-1/2" casing report
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/1/01 RIH w/6-1/4" bit & drilled out cement shoe & drilled ahead to TD @ 5975'. TD reached 10/3/01. Circ. hole. RIH w/4-1/2", 11.6#, I-80 casing and set @ 5975' w/ported collar @ 3640'. RU to cement. Pumped a preflush of 10 bbls KCl & 10 bbls gel water, 10 bbls dye water ahead of 1st slurry - 25 sx (57 cf - 10.15 bbl slurry) Premium cement w/3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx Gilsnite. 2nd - 50 sx (117 cf - 20.83 bbl slurry) Premium, w/5#/sx Pheno-seal, 3#/sx CSE, 0.75 % FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx Gilsonite. 3rd - 80 sx (185 cf - 32.94 bbl slurry) Premium, w/2.5#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx cello-flake, 1#/sx Gilsonite. 4th - 25 sx (46 cf - 8.19 bbl slurry) Premium, 5#/sx Pheno-seal, 3#/sx CSE, 0.75% FL-52, 0.2% CD-32, 0.25#/sx Cello-flake, 1#/sx Gilsonite. Displaced w/92 bbls H2O. Plug down @ 0733 hrs 10/4/01. No cement to surface. ND BOP, set slips and cut off casing. RD & released rig 10/4/01.

Will show TOC and casing pressure test on next report (MV completion details).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory/Proration Clerk DATE 10/12/01

Type or print name Patsy Clugston Telephone No. 505-599-3454

(This space for State Official Signed by CHARLIE T. PERRIN)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

SEP 17 2001

DEPUTY OIL & GAS INSPECTOR, DIST. 3