

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-26799
5. Indicate Type Of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-289-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name San Juan 29-6 Unit 009257	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				Well No. SJ 29-6 Unit #25C	
2. Name of Operator Phillips Petroleum Company 017654				9. Pool name or Wildcat Blanco Mesaverde 72319	
3. Address of Operator 5525 Highway 64, NBU 3004, Farmington, NM 87401					
4. Well Location Unit Letter <u>A</u> : <u>420'</u> Feet From The <u>North</u> Line and <u>795'</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>29</u> North Range <u>6</u> NMPM East County					
10. Date Spudded 9/26/01	11. Date T.D. Reached 10/3/01	12. Date Compl. (Ready to Prod.) 11/20/01	13. Elevations (DF & RKB, RT, GR, etc.) 6471' GL	14. Elev. Casinghead	
15. Total Depth 5975'	16. Plug Back T.D. 5975'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5105' - 5697'				20. Was Directional Survey Made no	
21. Type Electric and Other Logs Run GR/CCL/CBL				22. Was Well Cored no	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#, H-40	348'	12-1/4"	220 sx	15 bbls
7"	20#, J-55	3665'	8-3/4"	530 sx	TOC - 400'
4-1/2"	11.6#, I-80	5975'	6-1/4"	180 sx	TOC - 3270'

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					none yet		

26. Perforation record (interval, size, and number) MV-@ 1spf 24 holes total: 5697', 75', 63', 38', 08', 5580', 70', 54', 37', 21', 09', 5474', 48', 5426', 5334', 5288', 39', 25', 5183', 67', 56', 32', 21', 5105'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5105'-5697'	1500 gal 15% HCl
	5105'-5697'	81,456 gal 60 Quality Slickwater w/833.500 scf N2 & 75.320# 20/40 Proppant

28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/20/01	Hours Tested 1 hr	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 77 mcf	Water - Bbl. 1 bwp	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure 300 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1850 mcfd	Water - Bbl. 24 bwpd	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) flared. Flow test was a pitot test	Test Witnessed By Ralph Sloane, Jr.
--	--

30. List Attachments			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Sr. Regulatory Clerk	Date 12/4/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAT

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2478	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2648	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3348	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5018	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5198	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5518	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 5828	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1528			Nacimiento				
2478	2648		Ojo Alamo-Sandstone & shale				
2648	3028		Kirtland-Sandstone & shale				
3028	3348		Fruitland-SS. Shale & coal				
3348	3548		Pictured Cliffs -Marine Sands				
3548	4823		Lewis Shale - SS & shale				
5018	5198		Cliffhouse-Sandstone & shale				
5198	5518		Menefee - Sandstone & shale				
5518	5828		Pt. Lookout-Sandstone & shale				
5828	5968		Mancos Shale - Shale				