Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 87240 District II			30-039-26799	
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE X	FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		a little	6. State Oil & Gas L	
SUNDRY NOTIC	ES AND DEDODTS ON ME	EN C	E-289	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Ui	nit Agreement Name:
1. Type of Well: Oil Well Gas Well X	Other		San Juan 29-6 Uni	t 009257
2. Name of Operator	E.	J 1	8. Well No.	
Phillips Petroleum Company	<u></u>	7654	SJ 29-6 Unit #2	.5C
	3. Address of Operator		9. Pool name or Wildcat	
5525 Highway 64, NBU 3004, Farmington, NM 87401 4. Well Location			Blanco Mesaverde 72319	
_	420' feet from the N	الأنافيان المنافيات المعالمة المنافيات المنافيات المنافيات المنافيات المنافيات المنافيات المنافيات المنافيات ا منافيات المنافيات ال	7051	
Unit Letter A:	420' feet from the N	orth line and	795' feet from	the East line
Section 32	Township 29N	Range 6W		County Rio Arriba
the contract of the contract o	10. Elevation (Show whethe	r <i>DR, RKB, RT, GR, et</i> 471' GL	c.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTE			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS.	PLUG AND
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AND CEMENT JOB		ABANDONMENT
	COMIT EL TION	_		
OTHER:			Shale interval to	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
2/21/02 MIDU Voy #10 Set DDV in hormon ND HIL 0 MIL DOD DT OV COOK (L. 1				
2/21/02 MIRU Key #18. Set BPV in hanger. ND WH & NU BOP. PT-OK. COOH w/tubing. RIH w/CIBP & set @ 5080'. PT-OK. COOH. ND BOP, NU frac valve. RD & released rig 2/22/02. 2/26/02 RU Blue Jet &				
perforated Lewis Shale interval @ 1 spf .34" holes - 5031', 5023', 4940', 4921', 4906', 4797', 4778',				
4753', 4717', 4672', 4612', 4599', 4567', 4528', 4505', 4478', 4410', 4370', 4355', 4340'=Total 20 holes.				
Acidized perfs w/1000 gal 15% HCl. RU to frac. Pumped pad 2% KCL water - 10,500 gal, treatment fluid - 69,000 gal of 60 quality foam & X-link gel, Flushed w/62 bbls fluid, Total N2 627,400 scf and total sand 199,900# 20/40 Brown sand. Flowed back on 1/4" and 1/2" chokes. 3/13/02 RD flowback equipment.				
199,900% 20740 Blown Sund. Flowed Back on 174 and 172 Chokes. 3713702 kb Flowback equipment.				
3/19/02 MIRU Key #18. ND WH & NU BOP. PT-OK. RIH w/mill and C/O fill to CIBP @ 5080'. D/O CIBP. C/O & chased CIBP to PBTD @ 5822'. Circ. hole. COOH. RIH w/2-3/8", 4.7# tubing and set @ 5681' w/"F" nipple set @ 5675'. ND BOP. NU WH. Pumped off expendable check. RD & released rig 3/21/02. Turned well				
over to production to put		madric check. ND a	released rig 3/21/	oz. Turneu werr
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
At M to 1				
SIGNATURE TITLE Sr. Regulatory/Proration Clerk DATE 3/22/02				
Type or print name	Patsy Clugston		Telephone	No. 505-599-3454
(This space for State use)	morning the participation of the first		TANTO TO STATE OF THE STATE OF	MAR 88 and
APPROVED BY	L	TLE	DAT	E