

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

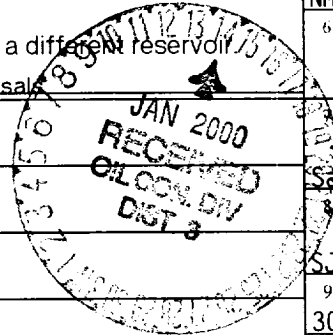
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE



5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

San Juan 29-6 Unit

7. Well Name and No.

SJ 29-6 Unit #47M

9. API Well No.

30-039-27238

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 995' FSL & 1045' FEL
Section 28, T29N, R6W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/8-3/4" bit & tagged cement @ 355'. Drilled ahead to 3696'. Circ. hole. RIH w/7" 20#, J-55 casing and set @ 3693'. RU BJ to cement. Pumped 20 bbls FW & 10 bbls mud clean & 20 bbls FW w/red dye. Pumped 330 sx (951 cf) Class H cement w/3% Sodium metasilicate, 1/4#/sx Cello-flake, 5#/sx Gilsonite, mixed at 2.88 yield. Pumped tail - 100 sx (128 cf) Class H cement 1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl₂. 0.3% Fl-25 a 1.28 yield. Dropped plugs & displace w/148 bbls FW. Plug down @ 0115 hrs 11/22/99 w/700 psi. Had 9 bbls red dye to surface, no cement. WOC. Ran Temperature Survey - showed TOC @ 400'.

RD BJ. Set slips and cut off casing. NU BOP. PT 7" casing, rams, and manifold to 200 # for 3 minutes and 3000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Regulatory/Proration Clerk ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

JAN 12 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD