

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 995' FSL & 1045' FEL  
Section 28, T29N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47M

9. API Well No.

30-039-27238

10. Field and Pool, or exploratory Area

Blanco Mesaverde and  
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 4-1/2" casing
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water
- (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

AMENDED REPORT, REPLACES REPORT DATED 12/20/99 - DATE REACHED TD REPORTED WRONG.  
RIH w/6-1/4" bit & drilled cement & FC & shoe to 3696'. Drilled ahead to TD @ 7756'. TD reached 11/25/99 @ 0845 hrs. Circ. hole. Haliburton ran Open hole logs from 7756' to 2158'. COOH. RIH w/4-1/2" N-80 11.6# casing and set @ 7756', with ECP set @ 5084' to 5075' and DV tool set @ 5075' to 5073'. RU BJ to cement. PT lines - OK. BJ pumped 2 stages. 10 bbls 2% KCL, 10 bbls gel water, 10 bbls 2% KCl w/red dye. Pumped lead - 180 sx (383.5 cf) 35/65 Class H POZ w/6% gel Bontonite, 10#/sx CSE, 1/4# /sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-52. Tail pumped 50 sx (62.9 cf) Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-25. Dropped plug & displaced w/120 bbls 2% KCl. Bumped plug w/1000 #. Held good, pressured up on ECP to 1800#. ECP set good. Dropped dart & load 2nd plug. Opened DV tool & pumped 2nd stage. Pumped 90 sx (191.5 cf) 35/65 Class H cement w/6% gel Bentonite, 10#/sx CSE, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.2% CD-32, 0.5% FL-52. Tail - pumped 50 sx (62.9 cf) Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl2, 0.3% FL-25. Dropped plug & displaced w/78 bbls water. Bumped plug at 600#. Held good. No fluid back to surface. RD BJ.

ND BOP & set slips and cut off 4-1/2" casing. NU WH & PT to 3000 psi. Good test. NU BOPs. PT-Ok. RIH w/3-7/8" bit & tagged up @ 4884'. Cleaned out - 4946'. Drilled out stage collar. CO to PBTD @ 7755'. Ran GR/CCL/CBL = TOC @ 4060'. PT casing & rams to 1000 psi for 25 min. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Fabrizio Clugston Title Sr. Regulatory/Proration Clerk

Date 12/22/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC