

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

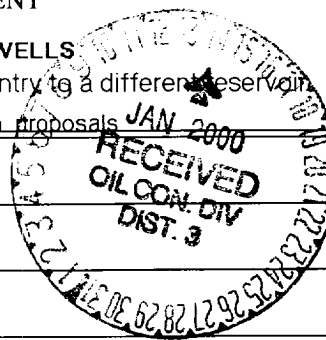
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

1. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, 995' FSL & 1045' FEL
Section 28, T29N, R6W

5. Lease Designation and Serial No.

NM-03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 29-6 Unit

8. Well Name and No.

SJ 29-6 Unit #47M

9. API Well No.

30-039-27238

10. Field and Pool, or exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Dakota completion report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH w/3-1/8" gun and perforated .36" holes @ 1 spf.

7690' - 7692'; 7676' - 7678'; 7642' - 7644'; 7605'-7622' Total 27 holes.

RIH w/4-1/2" FB pacerk & set @ 7691'. RU BJ to acidize. Spot 65 gal 7-1/2% HCL across lower perfs (7642' - 7692'). Pull & set packer @ 7628'. Pumped 1435 gal 7-1/2% HCL & ballsealers. Unset packer & knocked balls off. POOH w/packer. RU to frac. Pumped 52,631 gal of 60 Quality foam consisting of 21,420 gal of Viking 40# gel & 878,000 scf N2. Pumped 1 4288 gal foam pad followed by 43,597 gal of foam containing 82,920 # Tempered LC 20/40 sand. ATP- 4000 psi, ATR - 40 bpm, ISDP - 3294 psi. Flowed back on 1/4" & 1/2" chokes for approx. 32 hrs.

RD flowback equipment. RIH w/2-3/8" 4.7# tubing. Cleaned out fill to PBD @ 7755'. Landed tubing @ 7674' with "F" nipple set @ 7641'. ND BOPs & NU WH. Pumped off expendable check. RD & released rig 12/20/99. Turned well over to production department to first deliver.

Plans are to flow the Dakota interval until pressures stabilize and then run a CIBP & complete the Mesaverde interval.

14. I hereby certify that the foregoing is true and correct

Signed

Faby Clugston

Title Sr. Regulatory/Proration Clerk

Date 12/22/99

(This space for Federal or State office use)

Approved by

Title

Date JAN 1 2000

Conditions of approval, if any:

FABs

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side