

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

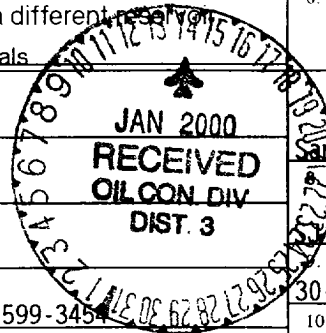
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE



1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-03471
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	If Unit or CA, Agreement Designation San Juan 29-6 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit P, 995' FSL & 1045' FEL Section 28, T29N, R6W	7. Well Name and No. 29-6 Unit #47M
	8. API Well No. 30-039-27238
	10. Field and Pool, or exploratory Area Blanco Mesaverde and Basin Dakota
	11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other NTL-FRA-90-1	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 11/21/99 Time Started: 2355 hrs Time Completed: 0115 hrs 11/22/99

Hole: 8-3/4" Casing Size: 7", 20#, K-55 New; Casing Set 3693 ft.

Turbo Centralizers at 2607', 2565', 2524'

Spring Type Centralizers 3682', 3646', 3607', 3522', 3438', 3355', 339'

Mud Flush 10 bbls, Spacer 20 bbls Fresh Water.

Stage 1: Lead Slurry: 330 sx CI H cement w/3% Sodium Metasilicate, 1/4#/sx Cello-flake, 5#/sx Gilsonite, Mixed at 15 11.4 ppg w/2.88 yield.

Tail Slurry: 100 sx (128 cf) Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl₂, 0.3% FL-25, mixed at 15.2 ppg w/1.28 yield. Ran Temperature Survey showed TOC @ 400'.

Stage 2: Lead Slurry:

Tail Slurry:

Volume Cement Circulated 0 bbls/sacks 0 Displaced Plug 148 bbls FW

Average Pressure @ 220 psi & 65 psi, Average Rate 4.5 & 5.5 bpm, Bumped plug with 1700 psi.

14. I hereby certify that the foregoing is true and correct.

Signed

Fabry Cluest

Title Sr. Regulatory / Proration Clerk

ACCEPTED FOR RECORD
Date 12/24/99

(This space for Federal or State office use)

Approved by

Title

Date

JAN 12 2000

Conditions of approval, if any:

FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCT