

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. NM-03471

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. San Juan 29-6 Unit

8. Lease Name and Well No. SJ 29-6 Unit #47M

9. API Well No. 30-039-27238

10. Field and Pool, or Exploratory Blanco MV

11. Sec., T., R., M., or Block and Survey of Area Section 28, T29N, R6W

12. County or Parish Rio Arriba, 13. State NM

17. Elevations (DF, RKB, RT, GL)* 6361' GL

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other

2. Name of Operator Phillips Petroleum Company

3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401 3a. Phone No. (include area code) 505-599-3454

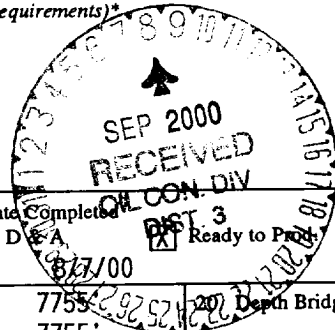
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Unit P, 995' FSL & 1045' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. Date Spudded 11/17/99 15. Date T.D. Reached 11/25/99 16. Date Completed D & A Ready to Produce 8/17/00

18. Total Depth: MD 7756' TVD 7756' 19. Plug Back T.D.: MD 7755' TVD 7755' 20. Depth Bridge Plug Set: MD 5730' TVD 5730'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Open hole logs

22. Was well cored? No Yes (Submit analysis)
Was DST run No Yes (Submit report)
Directional Survey? No Yes (Submit)



23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36#K-55	0	383'		195 SX	41.67	0	8 bbl
8-3/4"	7"	20#J-55	0	3693'		L-330; T-100	192.16	400'	0
6-1/4"	4-1/2"	11.6#	0	7756'	5075	L-180; T-50	79.60		
						L-90; T-50	45.41	4060'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5114'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde			5179' - 5381'	.34"	21	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5179' - 5381'	103 bbls 2% KCl & ballsealers.
5179' - 5381'	92,500 gal 70 Quality N2 foam w/20#Linear gel & 50,000 # 20/40 Brady Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
8/8/00	8/4/00	1	→						flowing pitot
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		230#	→		1440	3		well now flowing to sales	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD
SEP 06 2000

FARMINGTON FIELD OFFICE
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flowing MV only - DK shut-in

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Nacimiento	1366				
Ojo Alamo SS	2388	2565	Sandstone		
Kirtland	2565	2956	Shale & sandstone		
Fruitland	2956	3238	Shale, coal & sandstone		
Pictured Clf	3238	3448	Marine Sands		
Lewis Shale	3448	4996	Sandstone & shale		
Cliffhouse	4996	5080	Sandstone & shale		
Menefee	5080	5414	Sandstone & shale		
Pt. Lookout	5414	5736	Sandstone & shale		
Mancos Sh	5736	6653	Shale		
Gallup	6653	7396	Sandstone & shale		
Greenhorn Ls	7396	7456	Limestone & shale		
Graneros Sh	7456	7600	Sandstone & shale		
Dakota	7600	TD	Sandstone & shale		
Tops provided from OH logs ran				11/23/99 by John Bircher	

32. Additional remarks (include plugging procedure):

This well is flowing MV only. The Dakota interval is shut-in until we can commingle.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy Clugston Title Sr. Regulatory/Proration Clerk
 Signature *Patsy Clugston* Date 8/10/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.