

AUG 2000
RECEIVED
Plus Tech. Div. Dist. Resv.
DIST. 3

3a. Phone No. (include area code)
505-599-3454

Same as above

8/7/00

20. Depth Bridge Plug Set:	MD	5730'
	TVD	5730'

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☒ No ☐ Yes (Submit

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	5114'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Blanco Mesaverde			5179' - 5381'	.34"	21	7"
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
5179' - 5381'	103 bbls 2% KCl & ballsealers.
5179' - 5381'	92,500 gal 70 Quality N2 foam w/20# Linear gel & 50,000 # 20/40 Brady Sand

Date First Produced 8/8/00	Test Date 8/4/00	Hours Tested 1	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method flowing pitot
Choke Size 1/2"	Tbg. Press. Flwg.	Csg. Press. 230#	24 Hr. →	Oil BBL	Gas MCF 1440	Water BBL 3	Gas: Oil Ratio	Well Status well now flowing to sales	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flowing MV only - DK shut-in

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1366				
Ojo Alamo SS	2388	2565	Sandstone		
Kirtland	2565	2956	Shale & sandstone		
Fruitland	2956	3238	Shale, coal & sandstone		
Pictured Clf	3238	3448	Marine Sands		
Lewis Shale	3448	4996	Sandstone & shale		
Cliffhouse	4996	5080	Sandstone & shale		
Menefee	5080	5414	Sandstone & shale		
Pt. Lookout	5414	5736	Sandstone & shale		
Mancos Sh	5736	6653	Shale		
Gallup	6653	7396	Sandstone & shale		
Greenhorn Ls	7396	7456	Limestone & shale		
Graneros Sh	7456	7600	Sandstone & shale		
Dakota	7600	TD	Sandstone & shale		
			Tops provided from OH logs ran	11/23/99 by John Bircher	

32. Additional remarks (include plugging procedure):

This well is flowing MV only. The Dakota interval is shut-in until we can commingle.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration ClerkSignature Date 8/10/00