Form 3160-4 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

	/	R	DRI	A N	PPRO	OVE	D 37 2000
/	/	ON	Æ	NO.	100	4-01	37
/1	Ex	pire	s: l	love	mbe	ε 3 0.	2000

	WELL	. COMP	LETION OF	RECO	MPLET	ION REP	OFE	* ***				5. Loaso NM - (Serial 03471	No. L		
la. Type	_		1 X Gas We	_		Other	18	REC	NEX	D	XX	6. If Ind	ian, Al	llotes d	or Tribe Name	•
	of Completion:	Oth	Now Woll	work	Over	Deepen	6	Plubito	XXXI. 8/ 1817. 3/	Rei					ment Name and 6 Unit	No.
2. Name of Phillip	of Operator Os Petrole	im Comp	anv				7	X .		15	3/	8. Lease				
3. Addres		AIII COIID	QITY			·	3a.	Phone No	13-19-45	A CO	ode)	9. API V			#47M	
	ighway 64,						ل	505-	399-34	<u>54</u>				27238	3	
4. Locatio	on of Well <i>(Rep</i>		FSL & 104			reaerai reg	quirem	ienis)+				10. Fjeld Blar	and F	Pool, o	r Exploratory	
/ At surra	CC UIIIL P	, 330	LOF & IA.	+5 166	•				_1			11. Sec.,	T., R	., M.,	or Block and	
At top p	rod. interval re	ported belo	ow	Same	as abo	ve			O	T		Surve	^y SE&	ffon	28, T29N,	R6W
444-4-1	44	C	b						11	•		12. Cour	nty or 1	Parish	13. State	
At total			as above o T.D. Reach			16			<i>I</i>			Rio Ar			NM RKB, RT, GL)*	
14. Date S	pudded	15. Dat	e I.D. Reach	zu.			COM E	.pre	Ready	to Pro	od.	I/. Elev	#110112	(Dr, i	RED, KI, GL)	
1	1/17/99		11/25/99_	4	~ C			/7/00						6361		
18. Total l	Depth: MD TVD	77! 77!	· 1	Plug Ball	c T.l	VD.	779	55 ' 55'	20. [Depth 1	Bridge l	Plug Set:	MD TV		5730' 5730'	
21. Type I	Electric & Othe			(Submit c	opy of eac	:h)		<u> </u>	22. Wa	s well o	ored?	X No	$\overline{\Box}$		ubmit analysis)	
			Ū	•	••				1	S DST		No.		Yes (S	ubmit report	
	ole logs	(B		at inall					Dir	ections	l Survey	? 🗶	No		Yes (Submit	
Hole Size	g and Liner Red Size/Grade	Wt.(#ft.)	1	Bottom		Stage Ceme	nter	No.of S		Slur	ry Vol.	Con	nent To	n*	Amount Puli	
12-1/4"	9-5/8"	36#K-5		383		Depth			SX 41.67			1956			8\bt	
8-3/4"	7"	20#J-5!		369				L-330;			2.16		100.	10	7990	
6-1/4"	4-1/2"	11.6#		775		5075		L-180;			9.60		/	14		
								L-90;	T-50	45	5.41	4	060,	70	29 o	
				<u> </u>		·····								`	1	
				<u> </u>				<u> </u>								
24. Tubing	Depth Set (MD) P-	akar Danih (MI	, S	ze	Depth Set (MD)	Packer De	epth (MD)		Size	Dent	h Set (I	MD)	Packer Depth	(MD)
2-3/8"	5114		cker Depth (MI	<i>y</i> , 3.		Dopar Soc (1420)	Tacas: D	opui (MD)				., 00. (.	,		
25. Produ	cing Intervals				2	6. Perfora	tion R	Record								
	Formation		Тор	Bott	om			Interval		Size		No. Hole	2:		Perf. Status	
A) B1a	anco Mesav	erde		 		51/9	9' -	5381'		.34"		21				
C)						 .		*=					51) . . .	
D)													XI		15	0
27. Acid,	Fracture, Trea	tment, Cer	nent Squeeze,	Etc.									<u> </u>	4 5		10/
	Depth Interval							Amount and	Type of I	Materia	1					1
517		allseal	ers.	w/20#Li		01 8	E0 0	00 # 3	20 / 40	Pna	dy Sand					
517	79' - 5381		92,500	gai /	y Quai i	LY NZ I	Odili	W/ 20#L1	near g	el o	2 50,0	100 # 2	20740	Біа	uy Sanu	
28. Produc	tion - Interval	A														
Date First Produced 8/8/0	Test Date 0 8/4/00	Hours Tested	Test Production	Oil BBL	Gas MCF	Water Oil BBL Gravi		ity	Gas P Gravity		Produc	tion Metho		wing	pitot	
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status							
1/2	" Flwg.	230#			1440	3				<u>we11</u>	now	flowin	ng to	sal	es	
	duction-Interva	l B Hours	Test	Oil	Gas	Water	Oil		Gas		Produc	tion Meth				
Date First Produced	Test Date	Tested	Production	BBL	MCF	BBL	Grav	ity	Gravity							
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Status							

	Test Date	Hours	Tost	Oil	Gas	Water	Oil	Gas	Production Method		
	10000		Production 24	BBL	MCF	BBL	Gravity	Gravity	Production Method		
Press. Press. Press.		Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
8c. Production		D									
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size Tbg. Csg. Press. Flwg.			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
29. Dispositio	on of Ga	(Sold, used f	for fuel, vented	etc.)	<u></u>	flowin	a MV only -	DK shut-in	<u> </u>		
0. Summary	of Poro	us Zones (Inc	lude Aquifers)								
Show all in	nportant ding de	zones of po	rosity and con	tents the	reof: Cor time too	red interva	ils and all drill-s flowing and shu		ion (Log) Markers		
Formation	,	Top Bottom			Descriptions, Contents, etc.				Name Top		
Naciement	:0	1366		 			· · · · · · · · · · · · · · · · · · ·			Meas. Depth	
Ojo Alamo	- 1	2388	2565	Sand	stone						
Kirtland		2565	2956			ndstone					
Fruitland 295		2956	3238	1		l & san					
Pictured Clf 3238			3448	Mari							
Lewis Shale 3448			4996	Sand	stone 8						
Cliffhouse 4996			5080	Sandstone & shale							
Menefee 5080			5414	Sand	stone 8	shale					
		5414	5736	Sand	stone 8	shale					
Mancos Sh 5736			6653	Shal	-						
Gallup 6653			7396		stone 8						
Greenhorn Ls Graneros Sh		7396	7456	1	stone &						
araneros : Dakota	Sri	7456 7600	7600		stone &						
dkola		7600	TD	1	stone &	_					
A 4 4 %			gging procedur	lops	provid	led from	n OH logs ra	in 11/23/99	by John Bircher		
					ıkota iı	nterval	is shut-in	until we ca	an commingle.		
3. Circle encle				10.11.7			-				
			full set req'd) d cement verifi		.Geologic 6.Core A	=	3. DST Report 7. Other	4. Directions	l Survey		
. I hereby ce	rtify that	the foregoin	g and attached	in formati		-1-4 1					
		THE FOLDBOIL				piete and (correct as determi	ned from all avail	able records (see attached	instructions)*	
Name (pleas	e print) I		Patsy	/ Clug	ston		Tit	le <u>Sr.</u>	Regulatory/Prora	tion Clerk	
Signature _		als	y- (l	us	m		Da	te <u>8/10/</u>	00		
		U	•	-							