Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB NO.	1004-0135 /
OMB NO. Expires: Nove	mber 30. <b>2</b> 00

Lapites. Nove

5.	Lease	Serial	No
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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an		6. If Indian, Allottee or Tribe Name				
abandoned well. Use Fo.	rm 3160-3 (APD) for such	proposals			•	
SUBMIT IN TRIPLICATE -	Other instructions on	reverse side	- 1 . \	7. If Unit or C	A/Agreement, N	lame and/or No.
1. Type of Well				San Juan 29-6 Unit		
Oil Well X Gas Well Other	<u> </u>		· · · · · · · · · · · · · · · · · · ·	8. Well Name and No.		
2. Name of Operator Phillips Petroleum Company	,	<b></b>		SJ 29-6 Unit #47M		
3a. Address 3b. Phone No. (include area co		rea code)	9. API Well No. 30-039-27238			
5525 Highway 64, NBU 3004, Farmingt	•	505-599-3454	, i · '	10. Field and I	Pool, or Explora	tory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit P, 995' FSL & 1045' FEL			Blanco Mesaverde			
Section 28, T29N, R6W			11. County or Parish, State			
				Rio Arriba		NM
	ATE BOX(ES) TO IND	ICATE NATURE OF NO		OR OTHER DA	ATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water SI	nut-Off
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio		Well Inte	
	Change Plans	New Construction Plug and Abandon	Recomplet		X Other _	Add
Final Abandonment Notice	Convert to Injection		Water Disp	y Abandon oosal	& test	al MV perf
following completion of the involved operations. If testing has been completed. Final Abandonment N determined that the final site is ready for final inspection 10/27/00 Lockout/Tagout location. COOH w/tubing. RIH & perforated F 5479' - 5484' (12); 5448' - 5453 RIH w/FBP & set @ 5403'. Acidized off. RU to frac PT Lookout & Mer w/53,220 # 20/40 Brady sand & 1,0 chokes.  Kill well w/2% KCl. ND frac equi COOH. RIH w/wireline & perf'd Cl 5065' (6'); 5046' - 5048'(3') 5 Acidized perfs w/70 gal 15% HCL & Quality Linear N2 foam w/28,300# chokes. RD flowback equip. RIH tubing @ 4995' w/"F" nipple set @	MIRU Key Energy Tt. Lookout intervals  (12') 5427'-  Ed perfs @ 750 gas  Defee perforations  (131,400 scf N2.)  Defent. RiH w/4-  Defee iffhouse w/1 spf  Defee iffhouse w/1 s	after all requirements, inc y #940. Kill wel val @ 2 spf. 36" 5429' (6') Tota l 15% HCl & balls s. Pumped 90K ga ATP-1600 psi, ATR 1/2" N-1 CIBP & s .36" holes as fo ), Total 18 hole nocked balls off. ATR-45 pbm, ATP	luding reclamation, l w/water. holes as fo l 36 holes ealers. Re l 70 qualit l-30 bpm. F eet @ 5130'. ellows: 507 es. RIH w/FB COOH w/FB l-2275 #. Fle l'. C/O to 5	ND WH & NU llows: 553 leased pker y 30# Linea lowed back Load hole 3'-5048' (3 P & set @ 4 P RU to fra owed back (730' (CIBP)	J BOP. PT B4' - 5536 r & knocked ar Nitroge on 1/4" a e & PT - C B'); 5060 1826'. PT ac. Pumpe on 1/4" & ). PU & 1	e operator has  -OK.  d balls en foam. and 1/2"  OK.  - OK. d 70 1/2" and
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title				
	Patsy Clugston	Sr.	Regulatory	/Proration	Clerk	
talsy lugton	<u>/</u>	Date 11/13	3/00	<u> </u>		
THIS	SPACE FOR FEDE	RAL OR STATE OF	FICE USE		<u>-</u>	
Approved by		Title	: <b>F</b>	PTED FOR	RECOR	C
Conditions of approval, if any, are attached. Approval o certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	those rights in the subject					
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or represent	n 1212, makes it a crime		and willfully to m	ake to any depar	tment or agenc	y of the United