

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3a. Address

5525 Highway 64, NBU 3004, Farmington, NM 87401

3b. Phone No. (Include area code)

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit P, (SESE) 995' FSL & 1045' FEL
Section 28, T29N, R6W

5. Lease Serial No.

NMNM03471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78416A & B

8. Well Name and No.

SJ 29-6 Unit #47M

9. API Well No.

30-039-27238

10. Field and Pool, or Exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other P&A DK

interval

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Phillips is requesting permission to P&A the Dakota interval of this well to eliminate the problems associated with the water the Dakota makes. Since the Dakota interval only makes about 10 mcf a day, it hasn't been economical to keep the Dakota interval open. Once BLM approval is obtained, we will still have to obtain Partner approval before we will start the work.

See attached for the procedure we will be using to P&A the Dakota interval.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

3/13/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ Jim Lovato

Title

Petr. Eng.

Date

3/15/02

Office

BLM-FFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCOD

SAN JUAN 29-6 UNIT #47M

PROCEDURE TO PLUG AND ABANDON THE DAKOTA

Unit P, 995' FSL & 1045' FEL
Section 28 – T29N R6W

MI&RU work over rig. Kill well, ND wellhead, NU BOPE and test. Unseat and COOH with 243 jts of 2-3/8" tubing from 7677'. PU & RIH with cement retainer on 2-3/8" tubing and set at $\pm 7350'$. RU BJ services, establish injection, then pump ± 4.6 bbls Class H Neat cement, unsting from retainer and pump another 1.5 bbls of cement on top of the retainer. PU and displace tubing with water. Plug will be from PBTD of 7755' to 7455' ($\pm 150'$ above the top Dakota perf) and $\pm 100'$ above the cement retainer at 7250'. COOH. Run in hole with packer on 2-3/8" tubing set packer at $\pm 7000'$ and test plug to 500 psi for 30 minutes, recording test on chart. RIH with 2-3/8" production string and land with EOT at $\pm 5520'$ to produce the Mesa Verde.

Note: CBL shows good cement behind pipe in and above the Dakota formation.

**CURRENT WELLBORE
SCHEMATIC
San Juan 29-6 Unit #47M**

API #
30-039-27238
Gathering System:
Williams Field Services

9-5/8" 36#

383'

7" 20#

3693'

Kpl perfs: 5427' - 5536'

4-1/2" 11.6#

TOC @ 7250' (100' above retainer)

Set retainer @ 7350'

TOC ~ 7455' (150' above top DK perf)

DK perfs: 7605' - 7692'

PBTD 7755'

**PHILLIPS PETROLEUM
COMPANY
San Juan Area**

San Juan 29-6 Unit #47M