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1 - L. G. Truby
1 - File

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE

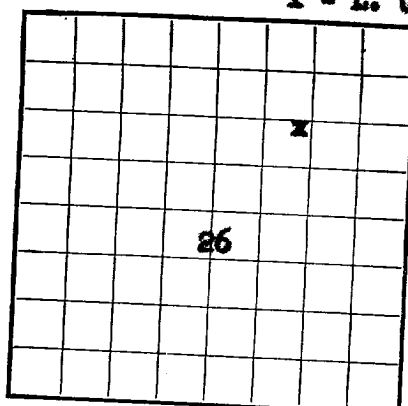
SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

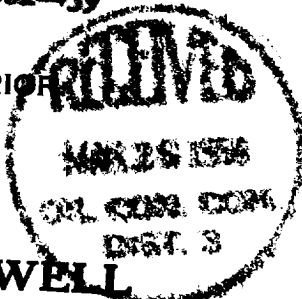
14-08-001-439

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY



Company PACIFIC NORTHWEST PIPELINE CORP. Address 418 1/2 W. Bdv., Farmington, N.M.
Lessor or Tract San Juan 29-6 Field Blanco Mesa Verde State New Mexico
Well No. 43-26 Sec. 26 T. 29 N. R. 6 W Meridian N.M.P.M. County Rio Arriba
Location 1650 ft. S. of N. Line and 1650 ft. W. of E. Line of Section 26 Elevation 6404'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed Original signed by G. H. Pappas

Date March 27th, 1958Title District Production Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling January 28th, 19 58 Finished drilling February 9th, 19 58

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from G 5094' to G 5668' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
10-3/4	32.75	8rd	Rep.	222	Tex. Pat.			
7-5/8	25.10	8rd	Rep.	110	Tex. Pat.			
5-1/2	19.00	8rd	Rep.	220	Tex. Pat.			
1-1/4	2.3	10rd	Young	10	Tex. Pat.			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	235'	200	Pump Plug		
7-5/8	3510'	200	Pump Plug		
5-1/2	5700'	200	Pump Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0' feet to 5700' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

February 11th, 19 58 Put to producing _____, 19____
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 1,677,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. Reg. 9757, Csg. 1107 CAOV 3,606
EMPLOYEES Start in 9 days

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0'	2469'	2469'	Surface
2469'	2650'	181'	Ojo Alamo
2650'	3041'	391'	Kirtland
3041'	3278'	237'	Fruitland
3278'	3392'	114'	Pictured Cliffs
3392'	5086'	1694'	Levis
5086'	5155'	69'	Cliff House
5155'	5472'	317'	Mansfee
5472'	5700'	228'	Point Lookout
5700'			Total Depth
5685'			Plug Back Total Depth

FORMATION RECORD-Continued

FROM	TO	TOTAL FEET	FORMATION
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FORMATION RECORD			
EMPLOYEES			
DIPPER			
DIPPER			
GALLONS GAS PER 1,000 CU. FT. OF GAS			
GAS WAS OIL			
Put to producing			
DATES			
Cable tools were used from			
Rotary tools were used from			
TOOLS USED			
SHOOTING RECORD			
PLUGS AND ADAPTERS			
MUDGING AND CEMENTING RECORD			

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If logs were made in the casing, state fully, and if any casing was "squeaked," or left in the well, give its size and location. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Part w/2 shots per foot, 5668-66, 5638-32, 5620-18, 5610-08, 5600-5598, 5596-88, 5592-72, 5570-62, 5551-06, 5502-3476, 5450-46, 5404-5362, 5372-66, 5354-46, 5324-20, 5318-14, 5254-14, 5174-70, 5163-59, 5154-44, 5142-32, 5124-20, 5118-14, 5102-5094.

Free w/1 1/2, 000 gallons water. RD 1350, AP 650, NB 1700, RP 975, IN 54.6 BLM. Standing pressure 10 minutes 100%. Dropped 500 rubber balls. Logs: Lane Wells Gamma Ray, 5612, to surface, Weston, 5684, to surface.

OIL OR GAS SANDS OR ZONES
Cores: None

The information on this page is for the condition of the well at no other date.
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Location and direction of line and distance from line of section to well.
Well No. 1-3-30 Sec. 20 T. 20 N. R. 20 E. 1/4 Sec. 20

Company, location, name of owner, address, and telephone number.
Field: 1-3-30 Sec. 20 T. 20 N. R. 20 E. 1/4 Sec. 20

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