

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

3/27/58
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE CORPORATION San Juan 29-6, Well No. 43-26, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)

G 26 29N 6W, NMPM., Blanco Mesa Verde Pool
Unit Letter

Rio Arriba

County. Date Spudded 1-28-58

Date Drilling Completed 2-9-58

Please indicate location:

Elevation 6395' Total Depth 5700' PBTD 5685'

Top Oil/Gas Pay 5094' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5094' - 5668'

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 5622'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1,677 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CACF 3,606 Mscf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 142,000 gallons water

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks

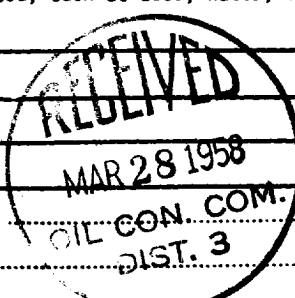
Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record
Size Feet Sax

| | | |
|---------------|-------------|------------|
| <u>10-3/4</u> | <u>235</u> | <u>200</u> |
| <u>7-5/8</u> | <u>3510</u> | <u>200</u> |
| <u>5-1/2</u> | <u>5700</u> | <u>200</u> |
| <u>1-1/4</u> | <u>5622</u> | |

Remarks: Burns liner hanger set at 3401.60.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 28 1958, 19____

PACIFIC NORTHWEST PIPELINE CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original signed by G. H. Peppin
(Signature)

By: Emery C. Arnold

Title: District Promotion Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: PACIFIC NORTHWEST PIPELINE CORP.

Address: 418 1/2 West Broadway, Farmington, N. M.

OIL CONSERVATION COMMISSION

HAZARD DISTRICT OFFICE

4

| | |
|-----|--|
| 1 | |
| 2 | |
| 3 | |
| 4 | |
| 5 | |
| 6 | |
| 7 | |
| 8 | |
| 9 | |
| 10 | |
| 11 | |
| 12 | |
| 13 | |
| 14 | |
| 15 | |
| 16 | |
| 17 | |
| 18 | |
| 19 | |
| 20 | |
| 21 | |
| 22 | |
| 23 | |
| 24 | |
| 25 | |
| 26 | |
| 27 | |
| 28 | |
| 29 | |
| 30 | |
| 31 | |
| 32 | |
| 33 | |
| 34 | |
| 35 | |
| 36 | |
| 37 | |
| 38 | |
| 39 | |
| 40 | |
| 41 | |
| 42 | |
| 43 | |
| 44 | |
| 45 | |
| 46 | |
| 47 | |
| 48 | |
| 49 | |
| 50 | |
| 51 | |
| 52 | |
| 53 | |
| 54 | |
| 55 | |
| 56 | |
| 57 | |
| 58 | |
| 59 | |
| 60 | |
| 61 | |
| 62 | |
| 63 | |
| 64 | |
| 65 | |
| 66 | |
| 67 | |
| 68 | |
| 69 | |
| 70 | |
| 71 | |
| 72 | |
| 73 | |
| 74 | |
| 75 | |
| 76 | |
| 77 | |
| 78 | |
| 79 | |
| 80 | |
| 81 | |
| 82 | |
| 83 | |
| 84 | |
| 85 | |
| 86 | |
| 87 | |
| 88 | |
| 89 | |
| 90 | |
| 91 | |
| 92 | |
| 93 | |
| 94 | |
| 95 | |
| 96 | |
| 97 | |
| 98 | |
| 99 | |
| 100 | |