NO. OF COLICY RELEIVED						
114						
SANTALE						
£ (1.6						
U.S.G.S.						
LAND OFFICE						
OIL.	7					
GAS	,					
OPERATOR						
TION OF FICE						
Northwest Pipeline						
	GAS	OIL / GAS /				

	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownershi;	Corporation Corporation Farmington, New Mexico Change in Transporter of: Oil Dry Gas Castinghead Gas Condens	OR ALLOWABLE AND ISPORT OIL AND 87401 Other (Pleas ate X)	NATURAL GA	
	If change of ownership give name [2] and address of previous owner		y, PO Box 990,	Farmington	
II.	DESCRIPTION OF WELL AND L Lease Name San Juan 29-5 Unit	Well No. Pool Name, Including For 47 Blanco Mesa Ve		Kind of Lease State, Frederal o	or Fee SF 031114
	Unit Letter L : 1735	Feet From The South Line	and <u>950</u> 5W , NMPI	Feet From Th	
II.	None of Authorized Transporter of Ont Northwest Pipeline None of Authorized Transporter of Cisa Northwest Pipeline	Corporation angled Gas or Dry Gas 50 Corporation	501 Airport I	rive, Farm to which approve Drive, Farm	d copy of this form is to be sent? lington, New Mexico \$7.401 d copy of this form is to be sent; lington, New Mexico \$7.401
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pige. L 4 29N 5W		1	
V.	If this production is commingled with COMPLETION DATA		vive commingling ord		Plug Back Same Resty, Diff, Resty,
	Designate Type of Completio		Total Depth		P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth
	Perforations				Depth Cosing Shoe
	TURING CASING AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH		SACKS CEMENT
			for an appearance of total vo	lume of load oil a	nd must be equal to or exceed top allow-
¥	. TEST DATA AND REQUEST FOOTH, WELL Date Piret New Cil Bun To Tanks	Date of Test	prin or be for full 24 hours		
	Length of Test	Tubing Pressure	Casing Pres us		Choke Size
	Actual Prod. During Test	O(1-Bbls.	Water-Bbls. OIL	 	Gus-MCF
DIST. 3					
	GAS WELL. Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MN	CF	Gravity of Condensate
	Testing Method (priot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (5h	ut-in)	Choke Size
V:	L CERTIFICATE OF COMPLIAN	CE	OIL	. CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDOrigins	Signed by	Emery C. Arnold
			TITLE SUPERVISOR DIST: #3		
(Signature) (Title) (Date)		(tle)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a nawly drilled or despendively, this form must be accompanied by a tabulation of the devicely tests taken on the well in accordance with RULE 111. All sections of this form must be tilled out completely for ellerable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of converting non-zero number, or transported or other such change of reality. Separate Forms C-103 must be filed for each pool in outly.		