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OPERATOR	

Santa Fe, New Mexico

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 28, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 35 (MD), in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
M, Sec. 15, T. 29-N, R. 6-W, NMPM, Wildcat Dakota Pool

Unit Letter  
Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

890 S, 1090 W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	291	370
9 5/8"	3567	190
7"	7510	1015
5"	397	110
2"	7773	
2"	5605	

County. San Juan Date Spudded 8-20-60 Date Drilling Completed 9-19-60  
Elevation 6440 Total Depth 7862 C.O. 7815

Top Oil/Gas Pay 7688' (Perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7688-7708; 7734-7744; 7758-7764; 7772-7790

Open Hole None Depth 7853 Casing Shoe 7853 Depth 7773 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3342 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

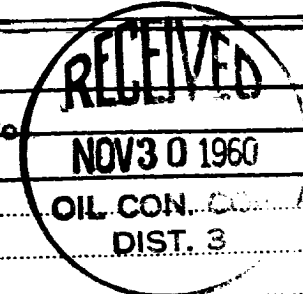
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 87,486 gal water & 75,000 # sand

Casing Tubing Date first new  
Press. \_\_\_\_\_ Press. 2548 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" prod packer set at 7150'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 30 1960, 19\_\_\_\_\_, El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: \_\_\_\_\_ Original Signed By: D. H. Gheim  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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OPERATION	2	