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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

March 5, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 35(MD)(OWO) in SW 1/4 SW 1/4,

(Company or Operator) M 15, Sec. 15, T. 29-N, R. 6-W, NMPM., Blanco Mesa Verde Pool

Unit Letter Rio Arriba County. Date Spudded 8-20-60 Date Drilling Completed 9-19-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

890'S, 1090'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8"	291	370
9 5/8"	3567	190
7"	7510	1015
5"	397	110
2"	5605	

Elevation 6440 Total Depth 7862

Top Oil/Gas Pay 5180' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5180-5192; 5208-5218; 5564-5570; 5582-5590; 5594-5604; 5622-5630; 5656-5662

Perforations Open Hole None Depth Casing Shoe 7521 Depth Tubing 5605

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 6666 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 52,390 gal water, 60,000# sd.; 38,000 gal water, 40,000# sand

Casing Press. 944 Tubing Press. 952 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Due to a packer leak, both strings of tubing & packer were pulled. Re-ran same M.V. tubing. Ran 244 jts. of 2" O.D. 4.7# J-55 Dakota tubing, 7747' landed @ 7758', 224 jts. above packer & 20 jts. below packer. Set Baker Model "D" Production Packer @ 7139'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. MAR 12 1963, 19.....

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY MAR 12 1963

(Signature)

Title. Petroleum Engineer

Name. Send Communications regarding well to:

E. S. Oberly

Address. Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3