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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 5, 1963
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 29-6 Unit, Well No. 35(MD)(QWQ), in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M 29-N, R 6-W, NMPM, Basin Dakota, Workover 12-2-62 Pool
Unit Letter Rio Arriba, Sec 15, T 29-N, R 6-W, NMPM, Basin Dakota, Workover 12-2-62 Pool
County Date Spudded 8-20-60 Date Drilling Completed 9-19-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6440 Total Depth 7862 C.O. 7815

Top Oil/Gas Pay 7688' (perf) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7688-7708; 7734-7744; ; 7758-7764; 7772-7790

Open Hole None Depth Casing Shoe 7853 Depth Tubing 7773

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1637 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 87,486 gal water, 75,000# sand

Casing Tubing 1821 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Production Packer set at 7139'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 12 1963, 19.

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

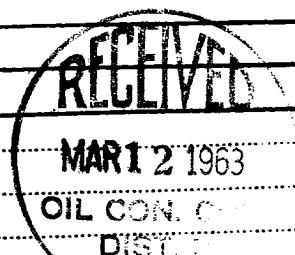
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED E. S. OBERLY
(Signature)
Petroleum Engineer

Title Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



WORKOVER

Due to a packer leak, both strings of tubing and packer were pulled. Re-ran same Mesa Verde tubing. Ran 2 1/4 joints of 2" O.D. 4.7# J-55 Dakota tubing, 7747' Landed @ 7758'; 22 1/4 lbs. above packer & 20 lbs below packer.