UNITED STATES

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	SF	080377	7	7	- 	3	-1	
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DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF 080377 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 29-6 Unit 8. FARM OR LEASE NAME
1. oil gas well other	San Juan 29-6 Unit 9. WELL NO. 35
2. NAME OF OPERATOR Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco Mesa Verde & Basin Dakota
PO Box 90, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 890' FSL & 1090' FWL AT TOP PROD. INTERVAL: Same	Sec 15 T29N R6W 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO. 25 25 25 25 25 25 25 25 25 25 25 25 25
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6440 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertined. Estimated date of starting proposed wo	lirectionally drilled, give subsurface locations and nt to this work.)*
 Pull both strings of tbg in th Repair packer leak. Run back in with both tbg stri Conduct another packer leakage 	ngs.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct Production Er	ng'r October 9, 1979
S. Katirgis	2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	우리를 가져 올린 경우하다

THAT .