Appropriate District Office
DISTRICT
P.O. Box 1980, Hobbs, NM \$8240

DISTRICT # P.O. Drawer DD, Artesla, NM \$4210

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Saria Fe, New Mexico 8" 504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Revised 1-1-29 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Ener ', Minerals and Natura' esources Department

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Operator PHILLIPS PETROLEUM CO	OMPANY							UINa 039823	86	••
Addres 5525 HWY 64 NBU 3004,		TON, 1	NEW	MEXICO	87401		7			٠.
Reason(a) for Filing (Check proper box	d)		_		Other (Plea	se explo	<b>i</b> -)			
New Well Recompletion	Oī		Dry (	porter of:						
Change in Operator				leanus ICA						
change of operator give same								··		<del></del>
d address of previous operator				<del></del>						
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Section 15 Towns	<b>Aip</b> 29	N		. 6W			Arrib	•		County
I. DESIGNATION OF TRA	NSPORTE			ND NATU						
lame of Authorized Transporter of Oil	LJ	or Conden	tale	$\Box$ X)	Address (Give addres					
Meridian Oil Transport  brow of Authorized Transporter of Case			- N	y Cas X	3535 E. 30t					
Williams <u>Field Ser</u>					PO Box 58					
well produces oil or liquids,			Top		Is gas actually connec					re Pott
re location of traks.		j		_i			i			
this production is commingled with the /. COMPLETION DATA	nt from say othe	et jease of l	pool, g	dve comming	ling order number:					
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nte Sputtled	Date Compl	L Ready to	Prod	<del></del>	Total Depth	1		PATO.		<u>.J.</u>
evations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Fo	0	Top Oil/Cas Pay			Tubing Depth			
rfamilias				<u> </u>			Depth Casing Shoe			
								Deput Casua	g sauce	
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HOLE SIZE				TARREST SHOPE FOR F	p				ACKS CEM	ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.