UNITED STATES SUBMIT IN TRIPLICATES DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- 11	4-20	− 60°	3_10	11.3

GEOLOGICAL SURVEY							
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	:	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "A.	PPLICATION FOR PERMIT—" for such proposals.)	Navajo Tribal Council
OIL X GAS OT	HER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	HES	8. FARM OR LEASE NAME
Sunray DX Oil Comp	any	Navajo Table Mesa
3. ADDRESS OF OPERATOR		9. WELL NO.
P. O. Box 1416, Ro	swell, New Mexico	1
4. LOCATION OF WELL (Report loc See also space 17 below.) At surface	ation clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
1850' FWL & 790' F	SL of Section 27, T-28-N, R-17-W	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARBA
·	,	Sec. 27, T-28-N, R-17-W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	5313 GR	San Juan N. Mex.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

non	ICE O	F INTENTION TO:					SUBSEQU	ENT REPORT	OF:		
TEST WATER SHUT-OFF	-	PULL OR ALTER CASING MULTIPLE COMPLETE	_]		ATER SHUT-OFF	T .		REPAIRING WEL	_	
SHOOT OR ACIDIZE		ABANDON*				HOOTING OR ACIDIZI	NG]	ABANDONMENT*	1	<u> </u>
REPAIR WELL	L	CHANGE PLANS			((NOTE: Report	results	letion of multiple	completion on	Well	
(Other)					1	Completion or	Recomple	tion Report	and Log form.) ·	•

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
- Drill $17\frac{1}{4}$ " hole to 257'. Ran 8 jts 13-3/8" csg to csg pt 247'. Cmt w/275 sxs reg. cmt, 2% CaCl2. Cmt circulate to surface. WOC 18 hrs. - pressure test to 1000 psig for 30 min - OK.
- 2. Drill $12\frac{1}{4}$ " hole to 5000'. Ran 163 jts of 8-5/8" csg to csg pt 4983'. Cmt w/300 sxs Pozmix "4" w/2% gel & 12½# gilsonite per sx plus tail in w/100 sx Pozmix "4". WOC 18 hrs pressure test to 1000 psig for 30 min - OK. Top of cmt by temp survey is 3190'.
- 3. Drill 7-3/4" hole to 7100'. Core 7100-7160 w/6-3/4" core head. Ream and drill 7100-7160 w/7-3/4" bit. Drill 7-3/4" hole to 7240. Core 7240-7286. Drill & reamed 7240-7286. Drill 7-3/4" hole 7286-7399. Ran open hole logs from 7248 - surface.
- 4. Ran 224 jts 5½" csg to csg pt. 7256. Cmt w/250 sxs Incor Poz w/12½# Gilsonite/sx and tail in w/100 sx Incor neat. WOC 25 hrs pressure test to 1000 psig for 30 min. - OK. Top of cmt by temp survey 6400'.
- Drill 4-3/4" hole from 7399-7411.
- Ran Baker Model "D" Packer and set at 7200'.
- Will file final notice when well is completed and potential taken.

SIGNED B.F. Brawley		rict Engineer	DIST. 3
(This space for Federal or State office use)			
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE