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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Sunray DX Oil Company	
Address P. O. Box 1416, Roswell, New Mexico	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

**SUNRAY DX OIL CO.
NAME CHANGED TO:
SUN OIL CO. - DX DIVISION
OCTOBER 25, 1968**

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo Table Mesa	Well No. 2	Pool Name, including Formation Wildcat - Paradox	Kind of Lease State, Federal or Fee Fed
Location			
Unit Letter 0 ; 790 Feet From The South Line and 1980 Feet From The East			
Line of Section 27 , Township 28N Range 17W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corp.	Address (Give address to which approved copy of this form is to be sent) 2003 Wilco Building, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Not Connected	Address (Give address to which approved copy of this form is to be sent) -					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 27	Twp. 28N	Rge. 17W	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen.	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-27-65	Date Compl. Ready to Prod. 11-8-65	Total Depth 8008	P.B.T.D. 7329					
Pool Wildcat	Name of Producing Formation Paradox	Top Oil/Gas Pay 7295	Tubing Depth 7306					
Perforations 7295-7300	Depth Casing Shoe 7376							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		265		250			
12 1/4	9 5/8		5201		600			
9 3/4	5 1/2		7376		100			
2 Open end - Pkr 7214								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

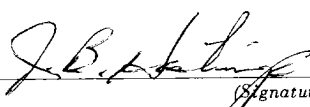
Date First New Oil Run To Tanks 11-8-65	Date of Test 11-8-65	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 hrs	Tubing Pressure 1160	Casing Pressure Pkr	Choke Size 10/64
Actual Prod. During Test 219 Total Bbls.	Oil - Bbls. 52	Water - Bbls. 167	Gas - MCF 126

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. B. Hastings
(Signature)
Production Engineer
(Title)
November 10, 1965
(Date)

OIL CONSERVATION COMMISSION
APPROVED **NOV 15 1965**, 19_____
BY **Original Signed Emery C. Arnold**
TITLE **Supervisor Dist. # 2**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

