

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal Council

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Table Mesa

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - Paradox

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-28-N, R-17-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Sunray DX Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1416 - Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
790' FSL & 1980' FEL of Section 27, T-28-N, R-17-W,
San Juan County

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5363 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Multiple Complete for SWD

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Form 9-331.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all marker and depths pertinent to this work.)*

APPROVED BY MMOCC ORDER NO. R-3351.

1. Moved in rotary workover rig.
2. Pulled pump and tubing. Set wireline bridge plug @ 6302'.
3. Cut off 5-1/2" csg w/mechanical cutter @ 5964', and pulled csg.
4. Ran PFC Log from 5650' to 5400' and from 1900' to 1700'.
5. Perfed 4 - 1/2" holes @ 1804. Set cmt retainer @ 1628. Cmt w/250 sxs Class "C", 12% Gel, 2# Gilsomite per sx, plus 100 sxs Class "C" w/2# Gilsomite per sx. WOC 18 hrs. Top of cement by temp. survey @ 1395'.
6. Drilled retainer and cement from 1741' to 1804'. Tested 9-5/8" csg to 1000# for 30 minutes. OK.
7. Pumped 150 sxs reg. cmt, 2% CaCl₂ down annulus between 9-5/8" and 13-3/8".
8. Perfed 20 - 1/2" holes from 5505' to 5525'.
9. Acidized w/3500 gals of 15% HCL acid.
10. Pumped into formation and established 1.4 BPM @ 1500#.
11. Ran 5-1/2" csg w/Bowen csg. bowl. Joined csg.
12. Washed hole clean. Ran pump and tubing.
13. Returned well to production.
14. Will commence salt water injection upon installation of surface equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED John Hastings

TITLE District Engineer

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 12-22-67

RECEIVED

DATE DEC 26 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.