

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form Approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

14-20-693-1043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal Council

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Table Mesa

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Undesignated - Paradox

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 27, T-28-N, R-17-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to an existing well.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sunray Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1416, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

790' FSL & 1980' FSL of Section 27, T-28-N, R-17-W,
San Juan County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5363 K. B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☒ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pending Hearing Before NMOCC

1. NI rotary workover rig.
2. Pull pump and tubing. Set wireline bridge plug @ 6300'.
3. Cut off 5 1/2" csg w/mechanical cutter @ 6000'.
4. Run PFC Log from 5650' to 5400' and from 1900' to 1700'.
5. Perforate 4-1/2" holes @ 1800' in 9 5/8" csg. Set cnt. retainer @ 1750'.
Cnt w/260 axs reg cnt w/12% gal and 2# Gilsomite/ax. Tail in w/100axs neat cnt.
w/2# Gilsomite/ax. Circulate cnt. to surface and cover Dakota Zone. Run temperature survey if no circulation. WOC 18 hrs.
6. Drill retainer and pressure test to 1000# for 30 min.
7. Perf 1-1/2" hole/foot in 7 5/8" from 5525' to 5505'.
8. Run tbg and 9 5/8" pkr to 4900'. Load backside to 1000 PSIG.
9. Acidise w/500 gallons mud acid.
10. Pump into formation to establish injection rates. Attempt 2 MPH @ 1000 PSIG or less. If not feasible, additional acidizing will be necessary.
11. If rates are suitable, run in and dress off 5 1/2" csg. Run csg and join csg w/Bowen Midas csg bowl. Put well on production.
12. Install lines, tank, pump and commence injection of produced water.

18. I hereby certify that the foregoing is true and correct

SIGNED John Hastings John Hastings TITLE District EngineerDATE November 1, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

