

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-1043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal Council

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Table Mesa

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27-T28N-R17W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Sunray Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1116, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
790' FSL & 1980' FEL of Sec. 27, T-28-N, R-17-W
San Juan County, New Mexico

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5349 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud, cmt & test csg

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spud 12 1/4" hole at 11:30 A.M., 9-27-65. Drill to 265' TD.

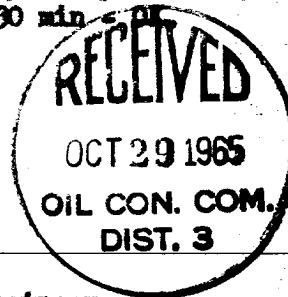
2. Ream 12 1/4" hole to 17 1/2" from surface to 265' TD.

3. Ran 9 jts 13 3/8" OD, 48#, H-40 csg to csg pt 265'. Cmt csg w/250 sx reg cmt 2% CaCl2. Cmt circ. WOC 2 1/2 hrs. Test BOP & csg to 1000 psig for 30 min - OK.

4. Drill 12 1/4" hole to 5200' TD. Ran 163 jts 9 5/8" OD, 36#-40# J-55 and H-80 csg to csg pt 5201. Cmt w/600 sx Pos "A" w/18% salt & 3/4 of 1% CFR. WOC 36 hrs. Top of cmt by Temp. Survey 3510'. Test BOP & csg to 2000 psig for 30 min - OK.

5. Blew hole dry and air drill 8 3/4" hole to TD 7010. Mudded up and ran 48 jts 7 5/8" OD I-line 26.40# csg w/TIW liner hanger to liner pt 6914'. Cmt liner w/200 sx Pos "A" w/12 1/2# gilsonite per sx. WOC 9 hrs & ran Temp Survey - top of cmt 5680'. WOC 2 1/2 hrs. Went in hole and test BOP & liner to 2000 psig for 30 min - OK.

6. Now drlg ahead.



18. I hereby certify that the foregoing is true and correct

SIGNED

B.F. Bravley

TITLE

District Engineer

DATE

10-27-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.