

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Scott Bros. Drilling Company Address 308 Korber Building, Albuquerque, N. M.
Lessor or Tract Navajo Tribe Field Wildcat State New Mexico
Well No. 3 Sec. 30 T. 28N R. 16W Meridian N.M.P.M. County San Juan
Location 2310 ft. N. of N. Line and 2310 ft. E. of W. Line of Sec. 30 Elevation 5127
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 6, 1959 Signed [Signature]
Title Partner

The summary on this page is for the condition of the well at above date.

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Commenced drilling June 29, 1959 Finished drilling July 22, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casting	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7n				22'					Surface

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material..... Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2085 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Revised July 22, 1959 Put to producing _____, 19____

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

_____ , Driller

_____ , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	379	379	Predominantly fine & med. grained, li. gray & grayish-tan sandstone w/ gray & yellowish-gray shale & coal
379	548	209	Mostly tan fine-grained sandstone
548	640	52	Predominantly sandstone w/interbedded sandy shale
640	1637	997	Sandy, silty, limy shale w/ some very fine-grained grayish-tan sandstone.
1637	1673	36	Fine-grained sandstone & interbedded sandy shale
1673	1711	38	Fine to coarse-grained sandstone w/lesser amounts of interbedded shale
1711	1810	99	Alternating thin beds of sandy shale & shaly sandstone; predominantly sandstone
1810	1991	181	Sandy shale w/minor amounts very fine-gr sandstone
1991	2040	49	Tan silty, limy sandstone & interbedded silty shale, fossil.
2040	2085	45	limy sandy shale

No cores were cut; no D.T.; ran electric-induction & sonic logs to TD. Plugged with cement 1550' to 1700', 600' to 700' and inside surface csg.

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100-368610-100

YJ 239702 (150 21 20)

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL