

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado November 28, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Table Mesa, Well No. 22, in SE 1/4 SW 1/4,  
(Company or Operator) (Lease)

N, Sec. 34, T. 28N, R. 17W, NMPM, Table Mesa - Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 11-13-61 Date Drilling Completed 11-17-61  
Elevation 5349' RB Total Depth 1412' RB PBD

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Top Oil/Gas Pay 1410' RB Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations \_\_\_\_\_  
Open Hole 1410'-1412' Grd. Depth 1410' Depth Casing Shoe 1002' Tubing

OIL WELL TEST -

Natural Prod. Test: 5 bbls. oil, 200 bbls water in 24 hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 68 bbls. oil, 1680 bbls water in 24 hrs, - min. Size - Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000# sand, 7,500 gallons oil

Casing Tubing Date first new Press. 2500 Press. - oil run to tanks 11-26-61

Oil Transporter M & H Tracking, Inc.

Gas Transporter \_\_\_\_\_

Remarks: This well was drilled to 1410' RB with rotary tools and completed open hole with cable tools.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. NOV 29 1961, 19\_\_\_\_

**RECEIVED**  
**NOV 29 1961**  
**CONTINENTAL OIL COMPANY**  
**DIST. 3**

ORIGINAL SIGNED BY:

By: M. A. MacLennan  
(Signature)

Title District Engineer

Send Communications regarding well to:

Name H. D. Haley

Address P. O. Box 3312, Durango, Colorado

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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