Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-247-20377 C45 Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

APPLICATION		GEOLOGICAL SURVEY											
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
DRILL DEEPEN DEEPEN PLUG BACK D						7. UNIT AGREEMENT NAME							
OIL GAS SINGLE MULTIPLE ZONE ZONE						8. FARM OR LEASE N.	A M E						
2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 695 fast from Least line, 660 fast from Cantr.						9. WELL NO. 10. FIELD AND POOL, OR WILDCAT							
									OR WILDCAT				
								11. SEC., T., R., M., OR	BLK.				
						At proposed prod. zone	Same					AND SURVEY OR	
						4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARIS	H 13. STATE
Ten miles South of Shiprock, New Mexico						San Juan	N. Mexico						
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT				16. NO. OF ACRES IN LEASE 17. NO. TO T		OF ACRES ASSIGNED THIS WELL							
			· — — — — — — — — — — —		20. ROTAL								
			1:	550 feet	Ro	22. APPROX. DATE WORK WILL START*							
						1							
5258 Ground		PROPOSED CASI	NG AND	CEMENTING PROGRAM	<u>,,</u>	Cacenbar 2	£, 1363						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F			· · · · · · · · · · · · · · · · · · ·								
9/ 7/a*	7.	25		ot setting depth 29 feet		QUANTITY OF CEMENT							
6×*	44.	12.5				5 cacks							
	•	RECELLATION OF CHARACTER	3 196 on c	on.									
		Our	1151										
e. If proposal is to dril venter program, if any.	or State office use)	nally, give pertinen	pen or p t data o	lug back, give data on pres n subsurface locations and	ent produ measured	octive sone and propose and true vertical depi	ths. Give blowou						
PERMIT NO.		•		APPROVAL DATE									

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-0-711-396

839-171



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Operator Lease Sulphur Springs 2 Eastern Petroleum Co. Merao Unit Letter Section Township Range County San Juan 28 N 18 W Actual Footage Location of Well: 660 South 695 West feet from the line and Ground Level Elev: Producing Formation Dedicated Acreage: Dakota Wildcat 5258 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation One lease No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to Jhomas H. Connelly Agent Company Eastern Petroleum Company December 9, 1968 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Proposed Location Dec. 6, 1968 Registered Professional Engineer and/or Land Surveyor 660 Certificate No 3795

660

1320 1650

1980 2310

2000

1500

1000

500